

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

H &amp; S Oil Company

3. ADDRESS OF OPERATOR

216 American Home Bldg.-Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' from South & 660' from West lines of Sec. 18,  
T17S, R28E.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Eddy

New Mexico

15. DATE SPURRED

5/22/79

16. DATE T.D. REACHED

5/27/79

17. DATE COMPL. (Ready to prod.)

7/9/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR 3354.7

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

1808'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,

HOW MANY\*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

1260

Queen

1764

Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Neutron Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	338'	12 1/4"	250 Sks. Class C	
5 1/2"	20#	1808'	7 7/8"	300 sks. Class C + 300 sks. 50x50 pos. 1/4 cello flake	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1260 - 1764 34 holes - .48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1260-1764	81,000 gelled water & 95,000 lbs. sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/9/79		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/9/79	24	3/4	→		30	1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	60#	→		30	1			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Phillips Petroleum Company - Bartlesville, Oklahoma 74004

TEST WITNESSED BY

H.R. Spencer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. R. Spencer

TITLE Secretary

DATE 8/24/79

\*(See Instructions and Spaces for Additional Data on Reverse Side)