

M. O. C. C. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

Copy to 27

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N 11 14477	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Lewbar Petroleum Inc. ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10880 Wilshire Boulevard Suite 2005 Los Angeles, California 90024		8. FARM OR LEASE NAME Samedan Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 860' FHL and 860' FHL, Section 17, T 16S, R 28 E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		12. COUNTY OR PARISH ARTESIA, OFFICER Eddy	
DATE ISSUED B.C.C.		13. STATE New Mexico	
15. DATE SPUDDED 2-8-72	16. DATE T.D. REACHED 3-13-72	17. DATE COMPL. (Ready to prod.) Dry	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3632.9 GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2000'		
21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron-Density and Dual Laterolog			27. WAS WELL CORRED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 207	DEPTH SET (MD) 412'	HOLE SIZE 12 1/4
CEMENTING RECORD 360 sacks		AMOUNT PULLED circulated	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None			
32. ACID, SHOT, FRACTURE, GEL, GEL SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY P. J. A. 4-6-79			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED B. W. J. P.		TITLE Agent	
DATE 3/21/72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
			NAME	MEAS. DEPTH	
				TRUE VERT. DEPTH	
			Utah	274	
			Lower Permian	1457	
			Neon	982	
			Grayburg	1400	
			San Andres	1750	

ARTESIA FISHING TOOL COMPANY

P O BOX 300 PHONE SH 616651

EAST MAIN STREET

ARTESIA, NEW MEXICO

March 21, 1979

Lawbar Petroleum, Inc.
10880 Wilshire Boulevard, Suite 2005
Los Angeles, California 90024

Re: Samedan Federal #1
860' FNL & 860' FWL
Section 17, T16S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

<u>Depth</u>	<u>Deviation</u>
412'	3/4°
960'	3/4°
2000'	1-1/2°

Very truly yours,



B. N. Muncy, Jr.
Secretary

STATE OF NEW MEXICO §

COUNTY OF EDDY §

The foregoing was acknowledged before me this 21 day of March, 1979.

