NO. OF COPIES FECEIVED	1	7					•			30-0	0/5-2286_3 65
DISTRIBUTION	1			N J	MEXICO O	IL CONSE	ERVATION	DAMESSION	Í Ì D	Form C-101	
SANTA FE	17										
FILE	1	6					MΛ	R 8 - 1	979	SA. Indicat	
U.S. G.S.	2						1411-				6 Gas Lease No.
LAND OFFICE	1/								' 1		
OPERATOR .				O. C. C.				64/-	-351		
										A//////	
	<u>401T</u>	I FOI	RPERA	AIT TO	DRILL, D	DEEPEN,	, OR PLUG E	BACK		7. Unit Agr	reement Name
1a. Type of Work										Empire	Abo Pressure
DRILL	x				DEEPEN			PLUG E	васк 🛄	Mainter 8. Form or	nance_Project Lease Name
b. Type of Well							SINGLE	MUL	ZONE	1	Abo Unit "F"
OIL X GAS WELL			OTHER				ZONE		ZONE	9. Well No.	
2. Name of Operator				1							342
Atlantic Richfi	eld	Com	pany			<u> </u>		<u> </u>		10, Field o	and Pool, or Wildcat
3. Address of Operator			_								
P. O. Box 1710,	Hob	bs,	New 1	lexico	88240				<u></u>	Empire	77777777777777777777777777777777777777
4. Location of Well	ETTER	F		Loc	ated <u>14</u>	50	FEET FROM THE	Nort	LINE		
1000						21	170		8 F NMPM		
AND 1900 FEET	TTT		West		E OF SEC.	<u>14</u>	TWP. 175	RGE. 2	8 <u>F</u> NMPM	12. County	· · · · · · · · · · · · · · · · · · ·
	II.	////	11111	IIII				.//////		N Eddv	
	<i>H</i> +	<i>+</i> ++;	HH	<i>}}}};</i>	HHHH	HHHH	++++++++	HHHH	tttttt	<u> 11111/1</u>	<u>mminnn</u>
	111,	////	/////	/////	//////	IIIIII		//////			
	\mathcal{H}	<i>44</i> ,	HHH	HHH	HHHH	HHH.	19. Proposed I	Depth	19 A. Formati	on	20. Hotary or C.T.
	111	(11)	IIII	IIIII	IIIIII.		6350'		Abo Ree	ef	Rotary
21. Elevations (Show wheth		RT. et	$(\cdot,)$	21A. Kind	& Status P	lug. Bond	21B. Drilling	Contractor			ox. Date Work will start
3672.1'			Í	GCA			Hondo Di	rla Co		4/2	/79
23.	GR					<u> </u>		0	<u></u>		
23. PROPOSED CASING AND CEMENT PROGRAM											

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
71"	8-5/8" OD	24# K-55	750'	650	Circ to surf
7-7/8"	5-1/2" OD	15.5# K-55	6350'	1425	Circ to surf
					by 2-staging

Propose to drill a development well in the Empire Abo Pressure Maintenance Project to more **economically** recover remaining reserves.

Authority to drill above non-standard location by approval of Administrative Order NSL-999.

Blowout Preventer Program attached.

APPROVAL ¥ALID FOR 90 DAYS UNLESS ∂ DRILLING COMMENCED,

79 EXPIRES .

1

CONDITIONS OF APPROVAL, IF ANY:

					Effective 1-1-65
		All distances must	be from the outer boundarie	a of the Section.	
	Atlantic Richfield Co.			nit F	*****342
Inst Letter	Section	Township	Range	County	
F	34	17-S	28-E	Eddy	
Actual Footage L					
1450	feet from the No. Producing Fo		and 1900	feet from the West	line Dedicated Acreage:
Ground Lyvel Ele 3672.1	Abo Re		Empire At	20	40
			t well by colored peac		
interest 3. If more dated by X Yes If answe this form No allow	and royalty). than one lease of communitization, No If a ter is "no;" list the if necessary.) vable will be assign	different ownership unitization, force-p inswer is "yes," typ owners and tract of ned to the well unti	is dedicated to the we ooling. etc? pe of consolidation lescriptions which have all all interests have bee	Unitization e actually been com	ship thereof (both as to working sts of all owners been consoli- solidated. (Use reverse side of communitization, unitization, been approved by the Commis-
sion.	14562	-		Pai	CERTIFICATION ereby certify that the information con- ned herein is true and complete to the st of my knowledge and belief.
-				Com A Date	List. Drlg. Supt.
	1 1 1 1 1	1-1-1-1			

3239

Ronald J. Eidson



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "F"

Well No. 342

Location	1450'	FNL	& 190	0' F	WL .
	Sec 3	4–17S	-28E.	Edd	y County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

2. ,