							-	_	15 22864
BO. OF COPIES RECEIVED		6					<	30-01	15-22864
DISTRIBUTION				NEW MEXICO OIL CONS	ERVATION CO	DMMISSION		Form C-101 Revised 1-1-6	
SANTA FE					8 E	CEIV	VED,		
FILE	_//	V						SA. Indicate	Type of Lease
U.S.G.S.	.2						070		
LAND OFFICE	1				M	AR 8 - 1	9/9		& Gas Lease No.
OPERATOR .	1							647-349	647-351
						<u>n.c.</u> c			
APPLIC	CATION	V FOI	RPERMIT	TO DRILL, DEEPEN	, OR PLUG	MACHA, DF	FICE	111111	Millinnin
								7. Unit Agre Empire	Abo Pressure
0.04	.L X			DEEPEN		PLUG BA	ск 🔲		ance Project
b. Type of Well	12								1
OIL X GA	1		OTHER		SINGLE ZONE	MULTI	ONE		Abo Unit "G"
2. Name of Operator								9. Well No.	
Atlantic Richf	hlai	Com	nanv 🗸						291
Address of Operator	ieiu	0011						10. Field or	ad Pool, or Wildcat
P. O. Box 1710) ¹¹ -1	hc	Now Mo	vico 88240				Empire	Abo
F. U. DUX 1/10 Location of Well	<u>, noi</u>	<u>, euc</u>	T T T	2000		South	LINE	VIIIII	
	T LETTE	R	<u></u>	LOCATED 2000	FEET FROM THE		CINC	811111	
AND 1200 FEE			West	LINE OF SEC. 33	TWP. 175	RGE. 28E	NMPM	())))))	
AND 1200 FEE	T FROM		ME3L			<u>IIIIII</u>	11111	12. County	
	III.		IIIII				IIII	Eddy	
<i>++++++++++++</i> ++++++++++++++++++++++++	<i>++++</i>	+++	HHHH	**********	<i>++++++++</i> ++++++++++++++++++++++++++++	<i>++++++</i> +	ttttt	111111	
	////	///,	HHHH			1111111	//////	HHHH	
	<i>++++</i> ;	<i>+</i> ++	HHH	+++++++++++++++++++++++++++++++++++++++	19. Proposed I	Depth 19	A. Formatio	<u>n</u>	20. Hotary or C.T.
	IIII	////	IIIII		6250'		Abo Ree	f	Rotary
21. Elevations (Show whe		$\frac{1}{11}$. Kind & Status Plug. Bond	21B. Drilling (x. Date Work will start
		nı, ei	214		-	rlg. Co.		1	/13/79
3665.7' GR	·			GCA #8		1 - 5 - 00 -		_1	
23.				PROPOSED CASING A	ND CEMENT PI	ROGRAM			
				`					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	750'	650	Circ to surf
7-7/8"	5-1/2" OD	15.5# K-55	6250'	1425	Circ to surf
					by 2-staging
		1		1.5	i

Propose to drill a development well in the Empire Abo Pressure Maintenance Project to more **economically** recover remaining reserves.

Authority to drill above non-standard location by approval of Administrative Order NSL-999.

Blowout Preventer Program attached.

APPROVAL VALD FOR 9C DAYS UNLESS DRILLING COMMENCED,

MAR - 9_1979

1

EXPIRES 6-9-

DATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comp	iele to the bea	at or my an	ownedge			
Signed Allow	Tüle	Dist.	Drlg	Supt.	Date	3/6/79
(This space for State Use)						

resset SUPERVISOR, DISTRICT II TITL

CONDITIONS OF APPROVAL, IF ANY:

•

٠

Form C-102 Supersedes C-128 Effective 1-1-65

			from the outer bounded	ries of the Section		
Atlantic R	Richfield Co.		Empire Abo	Unit - G		Wet: 1.0 291
	Section	Township	Range	County		
L	33	17-S	28-E	Eddy		
tual Frotage L	ocation of Well:					
2000	feet from the SOL	th line one	<u>d 1200</u>	feet from the W	/est	line
und Level Ele	ev. Producing Fo	rmation	Pool		Dedic	rated Accesses
3665.7	Abo Ree	<u>ef</u>	Empire Abo		l	40 Acres
2. If more	-	ated to the subject v dedicated to the we	-			
dated by X Yes If answe this form No allow	communitization, i No If a er is "no." list the n if necessary.) vable will be assign	lifferent ownership is unitization, force-poo nswer is "yes," type owners and tract des ed to the well until a) or until a non-stands	ling.etc? of consolidation _ scriptions which ha ill interests have b	Unitizatio ave actually been een consolidated	n 1 consolidated. d (by communit	(Use reverse side of
sion.					CEF	TIFICATION
			1 1 1 1		tained herein Is	that the information con- true and complete to the ledge and belief.
A STATE	GINEER 2		- - - ·		Name	he
	TATE ON O		1] [Position	
Rt U. PROF.	675				Dist. Dr1g Company	
A. B. P. P. C.	675				Dist. Dr1g Company	
200	W MEXACO				Dist. Drlg Company Atlantic R Date 3/6/79 I hereby certif shown on this p notes of actual under my superv	ichfield Company y that the well location lat was plotted from field surveys made by me or rision, and that the some rrect to the best of my
1.1.1	W MEXACO	;			Dist. Dr1g Company Atlantic R Date 3/6/79 I hereby certif shown on this p notes of actual under my supervise is true and co knowledge and b Date Surveyed October 25	ichfield Company y that the well location lat was plotted from field surveys made by me or rision, and that the same rrect to the best of my selief.
200	W MEN +++++++++++++++++++++++++++++++++++				Dist. Dr1g Company Atlantic R Date 3/6/79 I hereby certif shown on this p nates of actual under my supervise is true and co knowledge and b Date Surveyed	ichfield Company y that the well location lat was plotted from field surveys made by me or rision, and that the same rrect to the best of my selief. 2,1978 stonal Engineer
200	W MEN +++++++++++++++++++++++++++++++++++				Dist. Dr1g Company Atlantic R. Date 3/6/79 I hereby certif shown on this p notes of actual under my supervise is true and co knowledge and b Date Surveyed October 25 Registered Protes and/or Land Surve	ichfield Company y that the well location lat was plotted from field surveys made by me or rision, and that the same rrect to the best of my selief. y 2,1978 stonal Engineer



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lesse 'Name Empire Abo Unit "G"

Well No. 291

Location	2000'	FSL	& 1200)' FWI	د
	Sec 3	3 - 175	-28E,	Eddy	County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.