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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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MAR 30 1979

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>6a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No. LG - 6340</p>
<p>2. Name of Operator Pennzoil Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79702</p>		<p>8. Farm or Lease Name Aid "24" State Com.</p>
<p>4. Location of Well UNIT LETTER <u>N</u>, <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3710' KB</p>		<p>10. Field and Pool, or Wildcat Und. Aid Morrow</p>
<p>12. County Eddy</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Delta Drilling Company's rotary tools & spudded 17 1/2" hole @ 6:00 PM 3-20-79. Drilled to 420'
- Set 11 jts. 13 3/8" OD, 48#, STC, H-40 casing @ 418'. Cemented casing w/10 BW ahead + 475 sacks Class "C" cement mixed w/2% CaCl. Circulated cement to surface & WOC 28 1/2 hours.
- Pressure tested casing to 600 psi, held O.K. & resumed drilling 12 1/4" hole @ 420'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. C. Marquart</u>	TITLE <u>Dist. Production Manager</u>	DATE <u>3-29-79</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 2 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		