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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR - 4 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. Name of Operator Pennzoil Company ✓		5. State Oil & Gas Lease No. LG - 6340	
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79702		7. Unit Agreement Name	
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.		8. Farm or Lease Name Aid "24" State Com.	
		9. Well No. 1	
		10. Field and Pool, or Wildcat Und. Aid Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3710' KB		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 2610' & ran GR/BHC Sonic log from T.D. to surface.
2. Set a total of 60 jts. of 8 5/8" casing @ 2594' as follows:
30 jts. 8 5/8" 24#/ft., K-55, STC w/btm. @ 1289'.
30 jts. 8 5/8" 28#/ft., S-80, STC w/btm. @ 2594'.
Ran 9.80' Lynes 8 5/8" external casing packer @ 1528'.
3. Cemented casing w/735 sx. Lite wt.; tailed in w/200 sx. Class "C" neat containing 2% CaCl.
4. Ran temperature survey, found top of cement @ 510'
5. Tested 8 5/8" casing to 1,000 psi for 30 minutes both before and after drilling float collar.
6. Job complete 4-2-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. C. Marquart L. C. Marquart TITLE District Production Mgr. DATE 4-3-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: