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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 12 1979

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil & Gas Lease No. LG - 6340</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name Aid "24" State Com.</p>		
<p>9. Well No. 1</p>		
<p>10. Field and Pool, or Wildcat Und. Aid Morrow</p>		
<p>12. County Eddy</p>		

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p>	<p>SUBSEQUENT REPORT OF:</p>
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12 1/4" hole to 2610' & ran GR/BHC Sonic log from T.D. to surface. (5 to 8 gals per min. - water flow was noted @ 2417' while packing swivel.)
2. Set a total of 60 jts. of 8 5/8" casing @ 2594' as follows:
30 jts. 8 5/8" 24#/ft., K-55, STC w/btm. @ 1289'
30 jts. 8 5/8" 28#/ft., S-80, STC w/btm. @ 2594'
Ran 9.80' Lynes 8 5/8" external casing packer @ 1528'
3. Cemented casing w/735 sx Lite wt.; tailed in w/200 sx Class "C" neat containing 2% CaCl. WOC 13 1/4 hrs.
4. Ran temperature survey, found top of cement @ 510'. (Copy attached)
5. Tested 8 5/8" casing to 1000 psi for 30 minutes both before and after drilling float collar.
6. Job complete 4-02-79

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. C. Marquart TITLE Dist. Production Manager DATE 4-11-79

APPROVED BY W. G. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 13 1979

CONDITIONS OF APPROVAL, IF ANY: