

Contractor <u>Delta Drlg. Co.</u>		Top Choke <u>1"</u>	Flow No. 1 <u>10</u> Min.
Rig No. <u>3</u>	Bottom Choke <u>1"</u>	Shut-in No. 1 <u>60</u> Min.	
Spot <u>SW/4</u>	Size Hole <u>7 7/8"</u>	Flow No. 2 <u>60</u> Min.	
Sec. <u>24</u>	Size Rat Hole <u>--</u>	Shut-in No. 2 <u>120</u> Min.	
Twp. <u>17 S</u>	Size & Wt. D. P. <u>4 1/2" 16.60</u>	Flow No. 3 <u>--</u> Min.	
Rng. <u>23 E</u>	Size Wt. Pipe <u>--</u>	Shut-in No. 3 <u>--</u> Min.	
Field <u>Wildcat</u>	I. D. of D. C. <u>2 1/4"</u>	Bottom Hole Temp. <u>113° F</u>	
County <u>Eddy</u>	Length of D. C. <u>216.65'</u>	Mud Weight <u>9.3</u>	
State <u>New Mexico</u>	Total Depth <u>10,800'</u>	Gravity <u>--</u>	
Elevation <u>3705.4 "K.B."</u>	Interval Tested <u>3822-4004'</u>	Viscosity <u>35</u>	
Formation <u>Glorietta</u>	Type of Test <u>Inflate</u>	Tool opened @ <u>10:50 PM.</u>	
		<u>Straddle</u>	

Outside Recorder		
PRD Make <u>Kuster K-3</u>		
No. <u>13138</u> Cap. <u>3000</u> @ <u>3830'</u>		
Press		Corrected
Initial Hydrostatic	A	2005
Final Hydrostatic	K	1974
Initial Flow	B	32
Final Initial Flow	C	29
Initial Shut-in	D	75
Second Initial Flow	E	40
Second Final Flow	F	39
Second Shut-in	G	60
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Did Well Flow — Gas No Oil No Water No

RECOVERY IN PIPE: 40' Drilling mud = .20 bbl.

Top Sample: 35,000 ppm. chl.

Bottom Sample: 33,000 ppm. chl.

Blow Description:

1st Flow: Tool opened with a very weak blow, decreased slightly at end of flow.

2nd Flow: Tool opened with no blow and remained thru flow period.

Lynes Dist.: Hobbs, New Mexico

Our Tester: Dante Vescovi

Witnessed By: John Swindle

RECEIVED

MAY 23 1979

O. C. C.
ARTESIA, OFFICE

Operator Pennzoil Co., ET AL

Address P.O. Drawer 1828

Midland, Texas 79702

Ticket No. 22705

Date 5-11-79

Well Name and No. AID 24 State Comm. #1

DST No. 3

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