

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

CISF
BLM
Sthd
OP

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Gruy Petroleum Management Co. P. O. Box 140907 Irving TX 75014-0907		² OGRID Number 162683
		³ API Number 30 - 015 - 22878
³ Property Code 22959	Aid 24 State Com	⁴ Property Name
		⁶ Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	17S	28E		1980'	West	660'	South	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 N/A					¹⁰ Proposed Pool 2				

¹¹ Work Type Code E	¹² Well Type Code S	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3705'
¹⁶ Multiple No	¹⁷ Proposed Depth 9150'	¹⁸ Formation Penn - Cisco	¹⁹ Contractor Unknown	²⁰ Spud Date When Approved

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 5/8"	48#	418'	475 sx	Surface
12 1/4"	8-5/8"	28 #	2594'	935 sx	Surface
7-7/8"	5 1/2"	17 #	9150'	1310 sx	2500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Well will be re-entered and cleaned out with 5 1/2" 17 # casing set, and cemented at 9150'.

Well will be completed as Salt Water Disposal well in the Cisco Formation with an injection interval of 8514' to 8904'.

A 3000 psi BOP will be used through the running of the production casing. Well will be shut-in pending approval to inject.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Zeno Farris*

Printed name: Zeno Farris

Title: Manager Operations Administration

Date:
03-29-01

Phone:
972-401-3111

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. BLUM
DISTRICT II SUPERVISOR**

Title:

Approval Date: **APR 02 2001** Expiration Date: **APR 02 2002**

Conditions of Approval:

Attached ☐