

# Gruy Petroleum Management Co.

Aid 24 State Com #1

660' FSL & 1980' FWL

Sec. 24, 17S, 28E, Eddy County, NM

API No. 30-015-22787

## *ReportDate ReportText*

**4/16/01** MIRU Pool Rig 454, Install 11" X 3M X 8 5/8" well head. Set catwalk, unload 2 7/8" N-80 TBG. Will finish RU & break tour tomorrow.

**4/17/01** NU 3000# Hydraulic BOP. PU 7 7/8" bit, 2- 3 1/2" DC, flared box end on DC, over torque, LD 2- 3 1/2" DC. PU - 73 Jts 2 7/8" N-80 TBG. Tagged cement @ 2497'. NU combination spool, 11" X 3000# - 9" X 3000#, JU stripper head , PU power swivel. Drill cement from 2497' - 2550' power swivel locked up. Wait for power swivel from Odessa. RU new swivel drill cement & run tbg to 3130'.

**4/18/01** Drill cement & ream 3550'-4230'. PU 2 7/8" tbg. Tag cement @ 5470'. Not able to circ. Pull 10 stds tbg. Could not circ, Pull 6 stds. Tbg could not circ, pull 8 stds. Tbg broke circ. Had to circ out gas and heavy dehydrated mud. Ran 12 stds of tbg. Circ bottoms up. Ran 12 stds of tbg circ btms up, circ heavy mud and gas. Drill cement from 5470'-5652'.

**4/19/01** Pull 2 stds. Of tbg. Hung tongs on tbg. Collar, bent 2 JTS. 2 7/8" N- 80 TBG. Wait for hydraulic hoses for tongs, hopper to mix mud. Repair hydraulic lines to tongs, repair back ups for tongs. Mix mud, lost circ material, pull 20 stds od tbg. Un-plug kelly hose. RIH w/tbg, C&C hole. W&R dwn 150'. C&C. Drill & ream from 5652' - 5680'.

**4/20/01** Drill & ream from 5680' - 9224' . T.D. @ 7:00 AM,

**4/21/01** Circ. Hole clean. LD Power swivel & DP. RU Machine & csg crew. Run 206 jts 5 1/2", 17#, N-80, J-55 csg as follows.

30 Jts. 5 1/2" N-80, 17#, LTC	1306.04'
104 Jts. 5 1/2" J-55, 17#, LTC	4674.70'
5 1/2" DV Tool	2.15' = 5980.74'
35 Jts. 5 1/2" J-55, 17#, LTC	1565.14'
36 Jts. 5 1/2" N-80, 17# LTC	1579.56'
FC	1.15'
1 Jt. 5 1/2 " N-80, 17#, LTC	44.24'
FS	1.30' KB 20.00'
Cur Off	10.00'
Set Pipe @	9174.28'

**4/22/01** RU Dowell Schlumberger Cement 1st Stage withn 325 sx 35:65 Poz. Class H + 5 % D44 + 6% D20 + 0.1 PPS D130 tail in with 350 sx 50:50 pos class H + 5% D44 + 2% D20 + 0.1 PPS D130 Bump plug 9:30 AM @ 1570#. Check flow back. Plug holding OK. Pressure DV toll to 2500#, open DV tool Circ thru DV tool. Pumped 2nd stage: 535 sx 35:65 pos class H + 5% D44 + 6% D20 + 0.1 PPS D130. Tailed in with 100 sx of 50:50 pos Class H + 5% D44 + 2% D20 + 0.1 PPS D130. TOC @ 1200'. Plug down @ 3:00 PM. Pressure plug to 1370#. Check flow back. Held OK. ND BOP, cut off 5 1/2" csg, nipple well head.

Released rig at 7:00 PM.