	N.M.U.C.D. COPY	Capez. T	55	
Form 9 (May 1		Form approved	l. No. 42-R1424.	
<u></u>	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT_" for such proposals C C C L V C D	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1. 011 WE		7. UNIT AGREEMENT NAM	E	
Y	ME OF OPERATOR MAY 1 8 1979 Vates Petroleum Corporation	8. FARM OB LEASE NAME Walnut Draw 9. WELL NO.	"KV" Fed	
2 4. LO Se	CATION OF WELL (Report location clearly and in accordance with any State requirements.* e also space 17 below.) surface 1980' FSL & 660' FWL of Section 7-165-24E	10. FIELD AND FOOL, OR WILDCAT		
. At	Milde 1980. FSL & 660. FWL OI Section /-165-24E	Wildcat <sup>11. SEC. T. R. M. OR BL SUBVEY OR AREA Unit L NMPM</sup>		
14. PE	ISUIT NO. 15. ELEVATIONS (Show whether D. R. etc.)	Sec. 7-16S 12. COUNTY OR PARISH Eddy	-24 <u>E</u> 13. state NM	
16.	Check Appropriate Box To Indicate Naturality Natice Report or C	)ther Data	NP1	
F 8 ( 17. de 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4	Notice of INTERTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL (Other) Plug & Abandon CHANGE PLANS (Other) COMPLETE ABANDON* CHANGE PLANS (Other) COMPLETE OFFERTIONS (Clearly state all pertinent details, and cite pertinent date. Including Resimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert ment to this work.)* Well was perforated and tested in the Wolfcamp zone and found non- commercial. It is proposed to plug and abandon the well. Perforated 4802-4831 w/12 0.34" holes as follows: 4802, 03, 04, 14, 16, 17, 18, 21, 27, 28, 29, 31. Treated w/2000 gallons 15% DS-30 and ball sealers. Recovered 100' salt water per hour, trace of gas, no oil. Set CIBP at 4795' w/35' cement on top of bridge plug. Perforated 4575-4580' w/2 SPF (Total 10 0.34" holes). Treated w/1500 gallons 15% DS-30. Recovered 4468-78' w/2 SPF (total 20 0.34" holes). Treated w/1500 gallons 20% DS-30. Recovered salt water at 50'/hour and depleting, no oil or gas. We propose to plug and abandon this well as follows: cut off casing at about 3300' (top of cement at 3340') and lay down casing. Run tubing 50' inside casing stuc and spot 35 sacks Class "C" (prob. 3350-3250'), pull tubing to 1150' (mud in hole), spot 65 sacks Class "C" cement at 1150-950' (8-5/8" casing at 1000') and set dry hole marker in cement at surface. Top of Abo at 3374', top of Glorieta at 1106'.			
	GNED	DATE	-79	
(T	bis space for Federal or State office use)		m 1070	
	PROVED BY ALBERT R. STALL TITLE ACTING DISTRICT ENGINE	<u>Er <sub>date</sub> MAY 1</u>	7 197 <del>9</del>	

\*See Instructions on Reverse Side