

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other Instructio
verse side)

DATE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon KU Fed. Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 31-17S-27E

Unit F

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐ APR 25 1979

2. NAME OF OPERATOR

Yates Petroleum Corporation

O. C. C.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2030' FNL & 1980' FWL of Section 31-17S-27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3312 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17½" hole at 7:00 PM 3-31-79.

TD 300' - Ran 10 joints of 13-3/8" K-55 48# (300') of casing set at 300'. 1-Texas Pattern shoe at 300' and insert float at 259'. Cemented w/275 sacks of Class C 4% CaCl. Slurry wt. 14,8, 1.32 cu.ft./sack. Compressive Strength at 70 deg. 1023 psi in 12 hours. Cement circulated 25 sacks to surface. PD 2:15 PM 4-1-79. WOC 12 hours backed off, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1500' - Ran 38 joints of 8-5/8" 24# J-55 (1505') of casing set at 1500'. 1-Guide shoe at 1500', insert float at 1460'. Used 3 centralizers and 2 baskets. Cemented w/675 sacks of Howco-Lite, 10#/sack gilsonite, 1/4#/sack flocele, 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 11:30 AM 4-12-79. Cement circulated 50 sacks to surface. WOC 18 hours NU, tested BOP's to 1500#. OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Imbusa

TITLE

Geol. Secty

DATE 4-21-79

(This space for Federal or State office use)

(Sgd.) ALBERT R. STALL

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

APR 24 1979

*See Instructions on Reverse Side