

N.M.O.C.D. COPY

C:SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

JUL 12 1979

2. NAME OF OPERATOR

Yates Petroleum Corporation

O. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

207 South 4th Street- Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2030' FNL & 1980' FWL of Section 31-17S-27E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

LC-060894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon "KU" Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT, OR AREA

Und. Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31-17S-27E

Unit F NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

3-31-79

16. DATE T.D. REACHED

5-7-79

17. DATE COMPL. (Ready to prod.)

6-16-79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3312' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9250

21. PLUG, BACK T.D., MD & TVD

9118'

22. IF MULTIPLE COMPL., HOW MANY*

RECEIVED

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

0-9250'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8989-8994'

Morrow

JUL 10 1979

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC & DLL

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	17 1/2"	275 Sacks	
8-5/8"	24#	1500'	12 1/4"	825 sacks	
4 1/2"	11.6#&10.5#	9160'	7-7/8"	470 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8956'	8956'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8989-8994' w/20 .50" holes (4spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8989-8994'	1000g 7 1/2% MS acid & N-2
	SF w/7500 g MS Frac fluid
	CO-2, 8340# 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-16-79		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-16-79	4	1/4"	→	-	50	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
185#	Pkr	→	-	300	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Harvey Apple

35. LIST OF ATTACHMENTS

DST's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christine Imbrusen

TITLE

Geol. Secty

DATE

7-9-79

*(See Instructions and Spaces for Additional Data on Reverse Side)