

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

RECEIVED BY

SEP 14 1984

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different stratum.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation		8. FARM OR LEASE NAME Exxon KU Federal Com
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2030 FNL & 1980 FWL, Sec. 31-T17S-R27E		10. FIELD AND POOL, OR WILDCAT Undesignated
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit F, Sec. 31-17S-27E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3312' GR		12. COUNTY OR PARISH Eddy
		13. STATE NM

BUREAU OF LAND MANAGEMENT
SEP 10 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change zones.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-24-84. Set standing valve in on/off tool at 8948'. WIH and perforated 8819-24' w/10 .50" holes (2 SPF). Acidized perms 8819-24' w/1000 gal 15% NEFE acid and ball sealers. Well flowed 50 psi on 1/8" choke. Perforated 8180-86' w/12 .40" holes. Set bridge plug at 8235'. Acidized perms 8180-86' w/1500 gal 15% Mud acid, N2 and ball sealers. Swab load, gas TSTM. WIH and perforated 7930-91' w/10 .40" holes as follows: 7930, 31, 32, 84, 85, 86, 88, 89, 90 and 91'. Set bridge plug at 8033'. Treated perms 7930-91' w/2000 gal 15% NEFE acid, N2 and ball sealers. Recovered load, well flowed 25 psi on 1/2" choke. Set bridge plug at 8033'. Re-treated perms 7930-91' w/2000 gal gel pad plus 6000 gal 15% Retarded acid, CO2 and ball sealers. Well flowed and stabilized at 153 psi on 1/4" choke = 240 mcf/gpd. Well tested on 8-30-84.

Post FD-2
9-14-84
P & A Pomeroy

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 9-6-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL
SEP 12 1984

Artesia, NEW MEXICO

*See Instructions on Reverse Side