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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

APR 24 1979

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	B-1111
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
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ARTESIA, OFFICE

7. Unit Agreement Name
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Name of Operator

Yates Petroleum Corporation

8. Farm or Lease Name
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Lucas Store KT St Com

Address of Operator

207 South 4th Street - Artesia, NM 88210

9. Well No.
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1

Location of Well

UNIT LETTER G 1980' FEET FROM THE North LINE AND 1980' FEET FROM

10. Field and Pool, or Wildcat
--------------------------------

Und Empire Penn ~~2000~~

THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
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3592' GR

12. County
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Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

WELL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded a 17½" hole at 8:45 AM 4-10-79.

TD 412' - Ran 14 joints of 13-3/8" 48# K-55 (415') of casing set at 412'.  
1-Texas Pattern shoe at 412', insert float at 385'. Cemented w/400 sacks  
of Class C 4% CaCl. PD 10:00 AM 4-11-79. Cement circulated 25 sacks to  
surface. Slurry wt. 14.8, 1.32 cu.ft./sack. Compressive Strength at 70  
deg 1023 psi in 12 hours. WOC 12 hours backed off, reduced hole to 12¼"  
drilled plug and tested to 600#. OK. Resumed drilling.

TD 2100' - Ran 47 joints of 8-5/8" 32# K-55 (2121') of casing set at 2100'.  
1-Guide shoe at 2100', 1-Fill collar at 2079'. Ran 3-centralizers at 2079',  
1900', and 1600'. Ran DV Tool at 1786'. Cemented in 2 Stages as follows:  
1st Stage: - 200 sacks of Class C. PD 12:30 AM 4-16-79. Cement circulated  
20 sacks to surface. WOC 8 hours. 2nd Stage: - 885 sacks of Class H w/59#  
SC Bar, 1% CFR-2 followed w/100 sacks of Class C Thickset w/3% CaCl. PD  
10:30 PM 4-16-79. Cement circulated 60 sacks to surface. WOC 18 hours  
NU and tested to 2000#. OK. Reduced hole to 7-7/8", drilled DV tool at 1786',  
drilled plug and tested to 600# OK and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Imbrusen

TITLE Geol. Secty

DATE 4-21-79

APPROVED BY W.A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE APR 27 1979

CONDITIONS OF APPROVAL, IF ANY: