

DISTRIBUTION		
ANTA FE	1	
ILE	1	
S.G.S.		
AND OFFICE		
PERATOR	1	

N MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1111
7. Unit Agreement Name
8. Farm or Lease Name Lucas Store KT St Com
9. Well No. 1
10. Field and Pool, or Wildcat Und Empire Penn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- WELL 10 10 9

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th Street - Artesia, NM 88210

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3592' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set Production Casing</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10413'; PBTD 10361' - Ran 257 joints of 5½" 17# N-80 & K-55 casing as follows
57 joints of 17# N-80 (2286'); 161 joints of 17# K-55 (6602'); 39 joints of 17#
N-80 (1510') (Total 10398') of casing set at 10398'. Diff-fillshoe at 10398',
Diff-fill float collar at 10361' DV collar at 8039'. Used 17 centralizers.
Cemented in 2 stages as follows: 1st Stage: 250 gallons mud flush, 370 sacks
Howco Lite, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. Tailed in w/150 sacks
Class H, 2/10% Halad-22, 4/10% CFR-2, 5# KCL/sack. PD 6:30 PM 6-2-79. Opened
DV tool. Circulate 6 hours for 2nd Stage. 2nd Stage: 250 gallons mud flush,
268 sacks Howco Lite, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. Tailed in
w/150 sacks Class H, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. PD 3:35 AM
6-3-79. Displaced w/mud. WOC. Pressure tested to 2000#. OK Top of cement
at 6000'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY <u>Christine Imbrunson</u>	TITLE <u>Geol. Secty.</u>	DATE <u>6-18-79</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 20 1979</u>

CONDITIONS OF APPROVAL, IF ANY: