

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

JAN 15 1980

O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Lucas Store KT St. Well No. 1 Pool Name Including Formation Wildcat Abo Undesignated Kind of Lease State, Federal or Fee State Lease No. B-1111
Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line of Section 22 Township 17S Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit G Sec. 22 Twp. 17S Rge. 28E Is gas actually connected? See above When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Same Res'v. Drill. Res'v.
Date Spudded 4-10-79 Date Compl. Ready to Prod. 1-3-80 Total Depth 10413 P.B.T.D. 6703'
Elevations (DF, RKB, RT, GR, etc.) 3592' GR Name of Producing Formation Basal Abo Top Oil/Gas Pay 6610' Tubing Depth 6578'
Perforations 6610-6658' Depth Casing Shoe 10398'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-3/8" 412' 400
12 1/2" 8-5/8" 2100' 1185
7-7/8" 5 1/2" 10398' 938
2-7/8" 6578'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-3-80 Date of Test 1-14-80 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Tubing Pressure 20# Casing Pressure 20# Choke Size Open
Actual Prod. During Test 94 Oil - Bbls. 54 Water - Bbls. 40 BLW Gas - MCF 67
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson-Geol. Secty
1-15-80

OIL CONSERVATION COMMISSION
APPROVED JAN 18 1980
BY W. A. Dussert
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.