

DISRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs NM 88240

DISRICT II

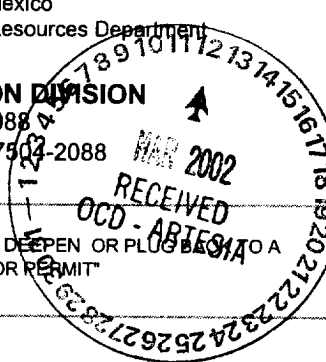
P.O. Drawer DD, Artesia NM 88210

DISRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



WELL API NO.	30-015-22893
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1111
7. Lease Name or Unit Agreement Name	LUCAS STORE KT STATE COM
8. Well No.	1
9. Pool Name or Wildcat	UNDESIGNATED EDDY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR A DIFFERENT RESERVOIR. USE " APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 22 Township T17S Range R28E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3592' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER T/A for future use as SWD ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION would like to T/A this well for future use as an SWD well. We received an administrative order Nov. 19, 1987 giving us permission to use this well as a SWD - Administrative Order SWD - 332.

MIRU WSU - Install BOP & other safety equipment as needed.

POH w/ tubing & packer. TIH to see if A RH RBP is set @ 6704'. POH, lay down tubing.

RU wireline to run 5-1/2" CIBP; set CIBP @ 6510', dump 35' of cement on top of CIBP.

Load casing w/ 2% KCL water & NU wellhead.

Notify the OCD 24 hrs in advance so they can witness pressure test. Will pressure test casing to 900 psi for 30 minutes using a pump w/ a chart recorder.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clark

TITLE Operations Technician

DATE 3/11/02

TYPE OR PRINT NAME DONNA CLARK

TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY

TITLE

MAR 14 2002

CONDITIONS OF APPROVAL