

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-88

WELL API NO. 30-015-22893

5. Indicate Type of Lease  
State ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1111

7. Lease Name or Unit Agreement Name  
LUCAS STORE KT STATE COM

8. Well No.  
1

9. Pool Name or Wildcat  
UNDESIGNATED ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South 4th., Artesia, NM 88210

4. Well Location  
Unit Letter G 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line  
Section 22 Township T17S Range R28E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3592' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER T/A for future use as SWD <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to change this well from a SWD back to a producing well. We also request to temporarily abandon for future use as a SWD as follows:

MIRU WSU - Install BOP & other safety equipment as needed.

POH w/ tubing & packer. TIH to see if A RH RBP is set @ 6704'. POH, lay down tubing.

RU wireline to run 5-1/2" CIBP; set CIBP @ 6570', dump 35' of cement on top of CIBP.

Load casing w/ 2% KCL water & NU wellhead. 6583'

Notify the OCD 24 hrs in advance so they can witness pressure test. Will pressure test casing to 900 psi for 30 minutes using a pump w/ a chart recorder.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 3/19/02  
TYPE OR PRINT NAME DONNA CLACK TELEPHONE NO. 505-748-1471  
(This space for State Use)  
APPROVED BY [Signature] TITLE Field Rep DATE MAR 26 2002  
CONDITIONS OF APPROVAL, IF ANY