

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No. 647-371	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

APR 26 1979

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company
3. Address of Operator Box 1710, Hobbs, N.M. 88240	4. Location of Well UNIT LETTER F 2300 FEET FROM THE North LINE AND 1675 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.

7. Unit Agreement Name  
Empire Abo Pressure Maintenance Project

8. Farm or Lease Name  
Empire Abo Unit "F"

9. Well No.  
343

10. Field and Pool, or Wildcat  
Empire Abo

15. Elevation (Show whether DF, RT, GR, etc.)  
3662.2' GR

12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 11:00 AM 4/18/79. Finished drlg to 750' @ 5:45 AM 4/19/79. RIH w/8-5/8" OD 24# K-55 csg, set @ 750'. FC set @ 667'. Cmdt 8-5/8" OD csg w/353 sx Thik-set w/3% CaCl, 12# Gilsonite, 1/4# flocele/sk, 100 sx Cl C cmt cont'g 2% CaCl. PD @ 10:00 AM 4/20/79. Circ 140 sx cmt to pit. WOC 18 hrs. Pressure tested csg to 1000# 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.A. Gressitt</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>4/25/79</u>
APPROVED BY <u>W.A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 30 1979</u>

CONDITIONS OF APPROVAL, IF ANY: