			an a
NO. OF COPIES RECEIVED		NSERVATION COMMISSION	Porm C-104
SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE		n E f	CEIVED
OPERATOR		REU	
PROPATION OFFICE			<u>1 1979</u>
Operator ARCO 011 & Gas	Company lantic <u>Richfield Company</u>	~	
Address		ARTI	J. G. G. Isia, officie
Reason(s) for filing (Check proper box,	s. New Mexico 88240 Change in Transporter of:	Other (Please explain)	
New Well X	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Lease No.
Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease State, Federa	-
EmpireAbo Unit "F"	343 Empire Abo		^{1 or Fee} State 647-371
Unit Letter;2	300 Feet From The North Line	and <u>1675</u> Feet From '	TheWest
Line of Section 34 To	wnship 17S Range 28	, NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of Oil	C or Condensate	Address (Give address to which appro 2300 Continental Nat'1	
Amoco Pipeline Compan	V	Address (Give address to which appro	ved copy of this form is to be sent)
Amoco Production Compa	ny	Box 68, Hobbs, N.M. 4001 Penbrook, Odessa.	тх
Phillips Petroleum Co It well produces oil or liquida,	Unit Sec. 1wp. rige.	is gas actually connected? Wh	en
give location of tanks.	F 34 17S 28E	Yes	5/23/79
If this production is commingled with the completion DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/18/79	5/23/79	6382'	6340 [†] Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3662.2' GR	Name of Producing Formation Abo Reef	Top Oil/Gas Pay 6222 [†]	6115'
Perforations	ADO REEL		Depth Casing Shoe
6222-6242'			6382'
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8" OD	750'	
7-7/8"	5-1/2" OD	6382'	
	2-3/8" OD	6115'	
	TOP ALLOWARIE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-
. TEST DATA AND REQUEST I OIL WELL	able for this de	pth or be for full 24 houre) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Flwg	
5/23/79 Length of Teet	5/27/79	Casing Pressure	Choke Size
24 hrs	90#	Pkr	48/64"
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF 149
239	238]	
GAS WELL	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			1
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Saut-in)	Choke Size
L CEBTIFICATE OF COMPLIA	NCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 9 1979 By W. a. Aresset	
In J		This form is to be filed in	compliance with RULE 1104.
Alle			swable for a newly drilled or deepened panied by a tabulation of the deviation
	gnature)	tests taken on the well in acc	nordance with RULE 111. must be filled out completely for allow
(Title)	shie on new and recompleted	wells.
5/31/79	(Dete)	well name or number, or transp	II. III. and VI for changes of owner, orten or other such change of condition
	(Date)	Separate Forms C-104 m	ust be filed for each pool in multiply