## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

<b>40.01 (41):0</b> ************************************	35
DISTRIBUTION	
SANTA FE	7
FILE	
U.S.G.S.	9
LAND OFFICE	7
DPERATON	1-5

DISTRIBUTION SANTA FE /	OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-1-78
U.S.G.S.  LAND OFFICE  OPERATOR		State X Fee 5, State CN 6 Gas Lease No.
	TICES AND REPORTS ON WELLS 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	B8318
OIL GAS WELL OT	JUN 15 1973	7. Unit Agreement Name
Name of Operator  LATCH OPERATIONS		8. Form or Lease Name  Spurck
Suite 507 Tex. Comm.	Bank Bldg Lubbock, Texas 79401	9. Well No.  #4  10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE Fast LINE AND 2310	Empire Yates Seven Rvs
THE South LINE, SECTION	24 YOWNSHIP 175 RANGE 27E	MAN.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy
Check Appro	ppriate Box To Indicate Nature of Notice, Reportion TO: SUBS	rt or Other Data EQUENT REPORT OF:
RFORM REMEDIAL WORK  MPORARILY ABANDON  LL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.  CHANGE PLANS  OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER Test Well		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from cement and 10 3/4" set at 429' on 6-6-79

Yates pay encounted at 465, broken pay to 520.

Well drilled to present TD of 540.

There is 440' of oil in hole - no water. Water has to be dumped to drill with.

Proposal: Test well with 2 3/8" tubing and  $l_2^{1}$ " pump where it is now. If it justifies completion, do so. If not, continue to original proposed depth of 800°

ereby certify that the information above is true	and complete to the best of my knowledge and belief.	
James Litch	YIYLE Agent	DATE 6-14-79
1100	SUPERVISOR, DISTRICT I	JUN 1 8 1979
11/100/11/11	SUPERVISOR DESTRUCT	DAYE
VED OV COLOR	Z TITLE	VANE