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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

JUN 19 1979

O. C. C.
ARTESIA, OFFICE

LATCH OPERATIONS

Address
Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	Application for assignment of 300 bbl. test allowable - testing Yates - 465 to 520 broken pay in open hole.	
Per completion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Spurck	Well No. 4	Pool Name, including Formation Empire Yates-Seven Rivers	Kind of Lease State, Federal or Fee State	Lease No. 88318
Location Unit Letter I ; 330 Feet From The East Line and 2310 Feet From The South Line of Section 24 Township 17S Range 27E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 175 Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 24
	Twp. 17S	Rge. 27E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	PH. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.D.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Anna Lath
(Signature)

Agent

6-18-79

(Date)

(Data)

OIL CONSERVATION COMMISSION

APPROVED **JUN 19 1979**
BY *W. A. Gressett*
TITLE **SUPERVISOR, DISTRICT 4**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.