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GTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT		· · ·	RECEIVED BY-1-78
•• •• ••• •••	OIL CONSERVA		
BANTAFE	р. о. 100 SANTA FE, NEW	1	JUL 051984
rile			O. C. D.
LAND OFFICE	REQUEST FOR		ARTESIA, OFFICE
OAS OPENATOR	AUTHORIZATION TO TRANSP		
PROMATION OFFICE			
Marbob Energy Corpora	ition	``````````````````````````````````````	
P.O. Drawer 217, Arte	esia, N.M. 88210		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well	Cil Dry Gai	Effective 7/1/8	34.
Change in Ownership 🕅	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	Latch Operations, P.O. B	ox 10108, Lubbock, Texas	79408
·			
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including ro	· · · · · · · · · · · · · · · · · · ·	
Spurck	4 Empire Yates S.	R State, Federal	or F•• State
Unit Letter $I$ : 2310	Feel From The South Line	and Feet From 1	he East
	mship 175 Range	27E , NMPM,	Eddu County
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent;
Navajo Crude Oil Purd	chasing Co.	P.O. Drawer 175, Arte	sia, N.M. 88210
Name of Authorized Transporter of Cas	linghead Gas 📄 or Dry Gas 🗌	Address (Give address to which approv	ied copy of this form is to be sentj
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
give location of tanks.	I 24 17S 27E	No	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Periorations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OD ALLOWARIE (Test must be a	l fier recovery of ioial volume of load oil	i and must be equal to or exceed top allow
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pamp, set th	7-13-84
Length of Test	Tubing Pressure	Casing Pressure	Choto Size Ung Op.
Actual Prod. During Test	Oil-Bble.	Water+Bbls.	Gas+MCF
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consensate
Tealing Method (publ. back pr.)	Tubing Pressue (Shut-is)	Cosing Presswe (Shut-12)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION 984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, DRIGINAL SIGNED, 19	
1 1		This form is to be filed in	compliance with RULE 1104.
Ander (min		If this is a request for allowable for a newly drilled or deepend that is a request be accompanied by a tabulation of the deviation	
Production Clerk		well, this form must be accompanies with NULE 111. tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for ellow	
(Tille)		able on new and recompleted wells.	
(Dule)		Fill out only Sections 1, 11, 111, end VI for changes of owner well name or number, or transporter, or other such change of condition	
•		Senarate Forms C-104 must be filed for each pool in multip	