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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B8318

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Latch Operations
3. Address of Operator
P.O. Box 10108 Lubbock, TX 79408
4. Location of Well
UNIT LETTER F LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM

7. Well Agreement Name
8. Farm or Lease Name
Spurck
9. Well No.
5
10. Field and Pool, or Wildcat
Red Lake San Andres

THE West LINE OF SEC. 24 TWP. 17-S RGE. 27-E NMPM
15. Date Spudded
June, 1979
16. Date T.D. Reached
Jan 10, 1981
17. Date Compl. (Ready to Prod.)
Feb 2, 1981
18. Elevations (DF, RAB, RT, GR, etc.)
N/A
19. Elev. Casinghead
N/A
20. Total Depth
2240
21. Plug Back T.D.
2238
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
1715-2240
Cable Tools
Sur-1715
24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres 1168-2202
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray-Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled
10-3/4 40 442 12 220SKS 6/21/79 ---
8-5/8 26 842 10 150SKS 8/23/79 ---
7" 23 1375 8 150SKS 11/28/79 ---
4 1/2 10 1/2 2240 6" 250SKS 1/14/81 ---
29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set
2" 2205 ---
31. Perforation Record (Interval, size and number)
1168-1182 .45 14
1408-1428 .45 20
1516-1528 .45 12
1550-1564 .45 14
2182-2202 .45 20
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
1550-1564 3000 GAL 15% HCL
2182-2202 1500 GAL 15% HCL
20/40 Sand 20,000#

33. PRODUCTION
Production Method (Flowing, gas lift, pumping - Size and type pump)
Swab tested well
Well Status (Prod. or Shut-in)
TA
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Joseph B. Schiel, Jr.

35. 15% of Attachments
(2) Gamma Ray-Neutron Logs [(1) 350-1368 (2) 1100-2224]
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signed James Latch James Latch TITLE General Manager DATE 2/16/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 352	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 530	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1056	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1672	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1896	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1168 to 1182	No Test	No. 4, from 1550 to 1564	No Test
No. 2, from 1408 to 1428	No Test	No. 5, from 2182 to 2202	San Andres Oil & Water
No. 3, from 1516 to 1528	No Test	No. 6, from to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 125 to 175 feet. Surface Water

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE 2 ATTACHED LOGS				