BTATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT			RECEIVED B	C-104	
		RVATION DIVISION			
		NEW MEXICO 87501	JUL 12 198	4	
V. 8. U. 8.		FOR ALLOWABLE	O. C. D. ARTESIA, OFFI	r#	
IRANSPORTER DIL		AND	And some of the owner		
	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL			
Marbob Energy Corp.	, 				
Addiese P.O. Drawer 217, Arte	sia, N.M. 88210				
Reason(s) for filing (Check proper box)		Other (Please ex	plain)		
New Well	Change in Transporter of:	Dry Gas			
Change in Ownership X	Casinghead Gas 🗌 🛛	Condensate			
If change of ownership give name and address of previous owner	Latch Operations, P	2.0. Box 10108, Lubboc	k, Texas 79408		
I. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Inclus	ding Formation Ki	ind of Lease	Lease No.	
Lease Nome Spurck	5 Red Lake Q	1	ate, Federal or Fee Sta	ate B-8318	
Localion F 231	O Feet From The North	Line and 2310	Feet From The Wes	st	
Unit Letter;	170		Eddy	County	
I. DESIGNATION OF TRANSPORT	C OF OIL AND NATURA	Add.eas forre dedrete to a	which approved copy of this f		
TA Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give oddress to s	which approved copy of this f	orm is to be sent)	
If well produces oil or liquide,	Unit Sec. Twp. Re	qe. Is gas actually connected?	When		
give location of tanks.		need give commingling order n	umber:		
If this production is commingled wit V. COMPLETION DATA	Oil Well Gas		Deepen Plug Back Sc	ame Res'v. Diff. Res'v	
Designate Type of Completio	V		P.B.T.D.		
Date Spudded	Date Campl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	<u></u>	· · ·	Depth Casing S	Shoe	
	TUBING, CASIN	G, AND CEMENTING RECORD		KSCEMENT	
HOLE SIZE	CASING & TUBING 51Z	E DEPTH SET	SAC		
· · · · · · · · · · · · · · · · · · ·					
	1		h		
Y. TEST DATA AND REQUEST F	OR ALLOWABLE (Test mu able for	ist be after recovery of total volume this depth or be for full 24 hours)		- N	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	Post + +	
Length of Test	Tubing Pressure	Casing Pressure	Ct.oke Size	Ely. M. swand	
Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas + MCF	619	
Actual Pros. During 100					
GAS WELL			Gravity of Co	ndenscie	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
Teating Method (pirol, back pr.)	Tubing Presews (Shut-In)	Casing Pressure (Shut-			
1. CERTIFICATE OF COMPLIAN	CE		NSERVATION DIVISI		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		vation APPROVED			
			BY Original Signad By Leslie A. Clamonts		
	0	TITLE	Supervisor District #		
(0, 1)	ali	11	be filed in compliance wi est for allowable for a new	uty drilled or deepen	
1	Jaiway	well, this form must	all in accordance with M	ULE 111.	
Production Clerk		All sections of t	All sections of this form must be filled out completely for allow able on new and recompleted wells.		
(Tule) 7/11/84		Fill out only 9	Fill out only Sections I, II, III, and VI for changes of twile well same or number, or transporter, or other such change of condition		
(1)	ote)	Separate Forma completed wolla.	C-104 must be filed for	each pont in multip	