				÷.		
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DISTRIBUTION	NEW	MEXICO OIL CONSER	Form C-101			
SANTA FE			Revised 1-1-	65		
FILE /			APR 20 19	15		e Type of Lease
U.S.G.S.	2				STATE	
LAND OFFICE			O. C. C.			& Gas Lease No.
OPERATOR /			ARTESIA, UFF		111111	029
		DRILL, DEEPEN, C				
Ia. Type of Work	NTOKT EKMIT TO	DRIEL, DELI EN, C	NT LUG BACK		7. Unit Agre	eement Name
		— 1				
b. Type of Well DRILL X			PLUG	ВАСК	8. Farm or 1	_ease Name
OIL GAS WELL	OTHER	5		ZONE	Schne	ider
2. Name of Operator					9. Well No.	
H & S Oil Comp	Dany /				l	
3. Address of Operator					,	nd Pool, or Wildcat
		tesia, New Mexi	· · · · · · · · · · · · · · · · · · ·		X Red L	ake (Q.G.SA.)
4. Location of Well UNIT LETTE	RLOC	ated <u>1960</u> fe	ET FROM THESOUT	hLINE		
1000	•••• •	C 1	N 400			
AND 1980 FEET FROM	THE East LIN	E OF SEC. 24 TH	(P. 17 S RGE. 27	E NMPM	12. County	TTT HILLER
				///////	Eddy	
<i>{}}}}}}}</i>	·/////////////////////////////////////	********	<i>HHHHHH</i>	HHHHH	<u>unun</u>	HHHHHAM
	*******		. Proposed Depth	19A. Formation		20, Retary or C.T.
			1900'	Graybur	ġ	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21				c. Date Work will start
3489.97 GR	One wel	l plug. bond A	Artesia Fishin	ig Tool Co	May	10, 1979
23.		ROPOSED CASING AND				
·	· · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				
<u>11"</u> 7 7/8"	8 5/8" 5 1/2"	20# 14#	4601			late to surface
(1/8") 1/2"	1477	1900 '	150 SR	8.	10001
				I		
Estimated format	ion tops: Seve	en Rivers 420',	Queen 9901, G	rayburg 1	3701. 1	Drilling
fluid will be wa	ter with small	amounts of mud	additive from	1600' to	assist	in sample
clarity. Well w	ill be logged o	pen hole with (amma Ray Neut	ron. No	abnormal	l pressures
or hazards have	been encountere	ed in this field	1.			
					A???⊇V,	AL V WID
				F	OR 50 D1	YS LIVESS
				(DI	RILLING C	OMMENCED,
					7-3	,
				EXPIRES		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF F	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC+
Tive ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the informatio	-	1				
i nereby certify that the informatio	n above is true and comp	ere to the best of my kno	owieage and belief.			
Signed	linsch	TitlePartner		r	o _{ate} Apri	11 19, 1979
(This space for S	tate Ilse)	~~~~~~				
This space for 5	1					
APPROVED BY /JULY	resset	SUPPOVISO	R. DISTRICT II	_	AP	R 2 7 1979
CONDITIONS OF APPROVAL, IF	ANY:		/	Jotif N 18	ATE	
· · · · · · · · · · · · · · · · · · ·	Coment nut	at be circulated to	T.	Notify N.M. time to w		

surface behind 878' casing

time to witness cementing the <u>8</u> 56'' casing

WEXICO OIL CONSERVATION COMMIS. JN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

J 1980 round Even Elev. 3489.97 1. Outline the 2 If more that interest and 3 If more than	leet from the Producing F Queen- acreage dedic	- Grayburg	Schneid Ræge 27 East 1980 t	County Eddy	,
1980 rrunt even Elev. 3489.97 1. Outline the 2 If more than 3 If more than	tion of Well: teet from the Producing F Queen- acreage dedic	South line and Product P	1980 ,	East	·
 3489.97 Dutline the If more that interest and If more than 	Producing F Queen acreage dedic	- Grayburg		Friet	
3489.97 1. Outline the 2 If more than interest and 3 If more than	Queen acreage dedic	- Grayburg		eet tmm the EQST	line
 Outline the If more than interest and If more than 	acreage dedic	- Grayburg			Fedunated Anteage:
2 If more tha interest and 3 If more than		ALCO THE BUDGECT WAL	Red Lake		40 Acres
uated by Col	one lease of		dicated to the well		hereof (both as to working all owners been consoli-
]f answer is this form if a No allowable	""no," list the necessary.) e will be assign	ned to the well until all in	otions which have a	actually been consolid:	ated (lise reverse side of munitization, unitization, approved by the Commis-
			:		CERTIFICATION
			STREES CONTRACTOR	tained her	ertify that the information con- ein is true and complete to the knowledge and belief.
	+ 1 1 1			Partner Complex	Hernsch
	i.	Contraction of the Contraction o		H & S C	DIL COMPANY
	i			April]	.7, 1979
			1980'	shown on r notes of a under my s	certify that the well location his plat was plotted from field ctual surveys made by me or upervision and that the same d correct to the best of my and belief.
		0886			il 13, 1979 rotessional Engineer
					· John W. West 67