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NO. OF COPIES RECEIVED	<i>6</i>		RECE	VED	2 101	
DISTRIBUTION /	NEW	WEXICO OIL CONSE	RVATION COMMISSION	R	evised 1-1-6	5
FILE /					5A. Indicate	Type of Lease
U.S.G.S. 2			MAY 7	19/9	STATE	FEE
LAND OFFICE /			Philip diese			& Gas Lease No.
OPERATOR /			O.C.	C.	. 20	29
	<u> </u>	AMENDED LOC	ATION ARTESIA. O	FFICE		
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work					7. Unit Agree	ement Name
DRILL X	•	DEEPEN	PLUG	BACK -		
b. Type of Well					8. Farm or Le	
OIL GAS WELL	OTHER		ZONE MUI	ZONE	Schnei	<u>.der</u>
2. Name of Operator					9. Well No.	
H & S Oil Compan	y V				10 Field on	d Pool, or Wildcat
3. Address of Operator						•
216 American Home					TINIT	ke (Q.G.SA.)
4. Location of Well	RLOI	ATED 2310 F	EET FROM THESOU	thLINE		
3.000	777 4	21	100 0	70		
AND 1980 FEET FROM T	THE East LI	VE OF SEC.	WP. 175 RGE. 2	NMPM	12. County	<i>\\\\\</i>
					Eddy	
	/////////////////////////////////////	HHHHHH		///////	Titim	
HHHHHHH	HHHHHH	<i>HHHHH</i>	9. Proposed Depth	19A. Formation		20. Rotary or C.T.
			10001	Gravhu	re	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
3504 GL	One w	ell plug.bond	Artesia Fishin	g Tool Co	Ma	y 7, 1979
23.	-		· ·	•		-
20.		DODOSED CASING AND	CEMENT PROCESM			
	I	PROPOSED CASING AN		· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING		CEMENT PROGRAM SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
	SIZE OF CASING					
SIZE OF HOLE		WEIGHT PER FOO	SETTING DEPTH		. circul	est. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	125 sks	. circul	ate to surface
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	125 sks	. circul	ate to surface
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	125 sks	. circul	ate to surface
SIZE OF HOLE 11" 7 7/6"	SIZE OF CASING 8 5/8 ^H 5 1/2 ^H	WEIGHT PER FOOT	4601 19001	125 sks 150 sks	. circul	ate to surface
SIZE OF HOLE 11" 77/8" Estimated format	SIZE OF CASING 8 5/8# 5 1/2" ion tops: Sev	WEIGHT PER FOOT 20# 14# en Rivers 420*	A60' 1900' Queen 990', G	125 sks 150 sks	. circul	ate to surface 1000'
SIZE OF HOLE 11" 7 7/6" Estimated format fluid will be wa	SIZE OF CASING 8 5/8 ^H 5 1/2 ^H ion tops: Sever with small	weight per foot 20# 14# en Rivers 420* amounts of much	460' 1900' Queen 990', G	125 sks 150 sks rayburg 1 1600' to	circul 370'. I	ate to surface 1000'
SIZE OF HOLE 11" 7 7/8" Estimated format fluid will be wa clarity. Well w	SIZE OF CASING 8 5/8 ^H 5 1/2 ^H ion tops: Sever with small all be logged	weight per foot 20# 14# en Rivers 420* amounts of mucopen hole with	460' 1900' Queen 990', Gradditive from Gamma Ray Neut	125 sks 150 sks rayburg 1 1600' to	circul 370'. I	ate to surface 1000'
SIZE OF HOLE 11" 7 7/6" Estimated format fluid will be wa	SIZE OF CASING 8 5/8 ^H 5 1/2 ^H ion tops: Sever with small all be logged	weight per foot 20# 14# en Rivers 420* amounts of mucopen hole with	460' 1900' Queen 990', Gradditive from Gamma Ray Neut	125 sks 150 sks rayburg 1 1600' to	circul 370'. I	ate to surface 1000'
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All distances must be from the outer houndaries of the Santian

		All distances must be fi	om the outer boundaries o	the Section.								
Operator	C 071 00		Lease			Well No.						
	S OIL CO.	I	Schneide	er		1						
Unit Letter	Ī	Township	Range	County								
	24	17 South	27 East	<u> </u>	ddy							
Actual Footage Location of Well:												
2310 Ground Level Elev.	feet from the Producing For	South line and		et from the	ast	line						
3504			Pool		Dedic	ited Acreage:						
· · · · · · · · · · · · · · · · · · ·	Queen-C		Red Lake			40 Acres						
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pencil o	or hachure ma	arks on the plat	below.						
microst u.	ia tojaniji.	dedicated to the well										
Yes.	No If an	fferent ownership is d nitization, force-poolin swer is "yes;" type of	consolidation									
this ion ii	necessary./	wners and tract descr										
No allowab forced-pool sion.	le will be assigne ing, or otherwise)	d to the well until all or until a non-standard	interests have been of unit, eliminating suc	consolidated h interests, l	(by communiti has been appro	zation, unitization, yed by the Commis-						
					CERT	FICATION						
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		0-	— I980 ' -		I hereby certify	hat the well location						
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