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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

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SEP 28 1979

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
2029	

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Schneider

9. Well No.

1

10. Field and Pool, or Wildcat

Red Lake (Q.G.SA.)

2. Name of Operator
H & S Oil Company

3. Address of Operator
216 American Home Bldg. - Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER **J** LOCATED **2310** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **24** TWP. **17 S** RGE. **27 E** NMPM.

12. County

Eddy

15. Date Spudded 5/8/79	16. Date T.D. Reached 5/14/79	17. Date Compl. (Ready to Prod.) 9/9/79	18. Elevations (DF, RKB, RT, GR, etc.) 3504 GR	19. Elev. Casinghead
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20. Total Depth 1725'	21. Plug Back T.D. 1722'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 1433 - 1694 Grayburg	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Compensated Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	513'	12 1/4"	200 sks. Class C w/4 sks. 20% Cal. Chloride + 4 cu. yds. ready mix	
5 1/2"	23#	1725'	7 7/8"	150 sks. Class C + 50 lbs. cello flakes & 150 sks. Lite Poz.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1628'	1386'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1670 - 94 = 20 holes			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1554 - 80 = 16 holes				Belled Wtr. Sand Acid	
1433 - 49 = 16 holes			1670 - 94	20,000 Gal. 10,000#	250 Gal.
			1554 - 80	20,000 Gal. 18,000#	250 Gal.
			1443 - 49	20,000 Gal. 18,000#	250 Gal.

33. PRODUCTION							
Date First Production 9/9/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/9/79	Hours Tested 24	Choke Size 1/4 pos.	Prod'n. For Test Period 1	Oil - Bbl. 180	Gas - MCF 10	Water - Bbl. 34	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 1	Oil - Bbl. 180	Gas - MCF 10	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips Petroleum Company	Test Witnessed By H. R. Spencer
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35. List of Attachments
Compensated Neutron Log - Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *H. R. Spencer* TITLE **Partner** DATE **9/28/79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 321	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 495	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1125	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1433	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1725	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1433 _____ to _____ 1449 _____	No. 4, from _____ to _____
No. 2, from _____ 1554 _____ to _____ 1580 _____	No. 5, from _____ to _____
No. 3, from _____ 1670 _____ to _____ 1694 _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 150 _____ to _____ 250 _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	321	.	Caliche, Red Bed & Dolomite				
321	465	.	Anhydrite, Dolomite				
465	1212	.	Sand Shale, Dolomite				
1212	1433	.	Anhydrite				
1433	1700	.	Dolomite Sand, Anhy.				
1700	1725	.	Anhydrite				