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| LAND OFFICE           |   |
| TRANSPORTER           |   |
| OIL                   | 1 |
| GAS                   | 1 |
| OPERATOR              |   |
| PRODUCTION OFFICE     |   |
| Operator              |   |

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CAVALCADE OIL CORPORATION

Address

P. O. BOX 1837, CARLSBAD, NM 88220

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

H & S Oil Company, 216 American Home Bldg., Artesia, NM 88210  
( Previous Operator)

DESCRIPTION OF WELL AND LEASE

|   |               |   |  |                   |
|---|---------------|---|--|-------------------|
| Lease Name<br>Schneider   | Well No.<br>1 | Pool Name, Including Formation<br>Red Lake ( Q.G.SA.) | Kind of Lease<br>State, Federal or Fee State | Lease No.<br>2029 |
| Location<br>Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u><br>Line of Section <u>24</u> Township <u>17 South</u> Range <u>27 East</u> , NMPM, Eddy County |               |   |  |                   |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Navajo Crude Oil Purchasing Company | Address (Give address to which approved copy of this form is to be sent)<br>501 E. Main, Artesia, NM 88210               |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>Phillips Petroleum Company  | Address (Give address to which approved copy of this form is to be sent)<br>Phillips Bldg., Bartlesville, Oklahoma 74004 |
| If well produces oil or liquids,<br>give location of tanks.   | Unit Sec. Twp. Rge.<br>J 24 17S 27E  |
| Is gas actually connected?  | When<br>Yes September 9, 1979  |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|  |   |                          |                       |          |        |           |             |              |
|--|---|--------------------------|-----------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)             | Oil Well                                | Gas Well                 | New Well              | Workover | Deepen | Plug Back | Same Res't. | Diff. Res't. |
|  |   | X                        | X                     |          |        |           |             |              |
| Date Spudded<br>5/8/79                         | Date Compl. Ready to Prod.<br>9/9/79    | Total Depth<br>1725'     | P.B.T.D.<br>1722'     |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>3504' GR | Name of Producing Formation<br>Grayburg | Top Oil/Gas Pay<br>1430' | Tubing Depth<br>1628' |          |        |           |             |              |
| Perforations<br>1670-94 / 1554-80 / 1433-49    | Depth Casing Shoe<br>1722'              |                          |                       |          |        |           |             |              |

TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |                      |
|-----------|----------------------|-----------|----------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT         |
| 12 1/4"   | 8 5/8" 20#           | 513'      | See back for details |
| 7 7/8"    | 5 1/2" 23#           | 1725'     |                      |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|                                |                           |                           |                       |
|--------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pwt, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CAVALCADE OIL CORPORATION

By: *Michael J. Owens*  
(Signature)

President  
(Title)

August 28, 1980  
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 16 1980

BY *W.A. Gussert*  
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

##### SACKS CEMENT

200 sks. Class C w/4 sks. 20%  
Cal. Chloride + 4 cu. yds. ready mix  
150 sks. Class C + 50 lbs. cello  
flakes & 150 sks. Lite Poz.