District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos District IV

2040 South Pacheco, Santa Fe, NM 87505

Form Revised March 25, Instructions on bac Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Rd., Aztec, NM 87410	

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

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