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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	NT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC-
thereby certify that the information above is true and complete to the best of my knowledge and belief.		
Signed Title Dist. Drlg Supt.	Date	5/26/79
(This space for State Use)		
APPROVED BY U. C. SUPERVISOR, DISTRICT I	DATE	MAY - 1979

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CONDITIONS OF APPROVAL, IF ANY:

NEV TIXICO OIL CONSERVATION COMMISSIC WELL LUCATION AND ACREAGE DEDICATION FLAT

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ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "F"

Well No. 334

Location	<u>1700'</u>	FNL			
	Sec 34	County			

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.