

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300152291100
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647-349 647-351
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT F
8. Well No. 391
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ARCO OIL AND GAS COMPANY	APR 05 '89
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	O. C. D. ARTESIA, OFFICE
4. Well Location Unit Letter <u>G</u> : <u>1545</u> Feet From The <u>NORTH</u> Line and <u>1625</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3680.6	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedures as follows:

1. MIRU DDPV
2. Shear standing valve
3. RIH w/Swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ 6135 RKB
7. POH w/1 jt
8. Pump 105 BBLS 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & Press. test to 500#. Install chart
10. If csg holds, POH, laying tbg down. Leave 1 jt on flange
11. If csg doesn't hold, get ahold of Eng. Dept for further instructions
12. RDCL. Close all tbg, csg, surface csg valves

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Services Supervisor DATE 4-3-89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Original Signed By
Mike Williams

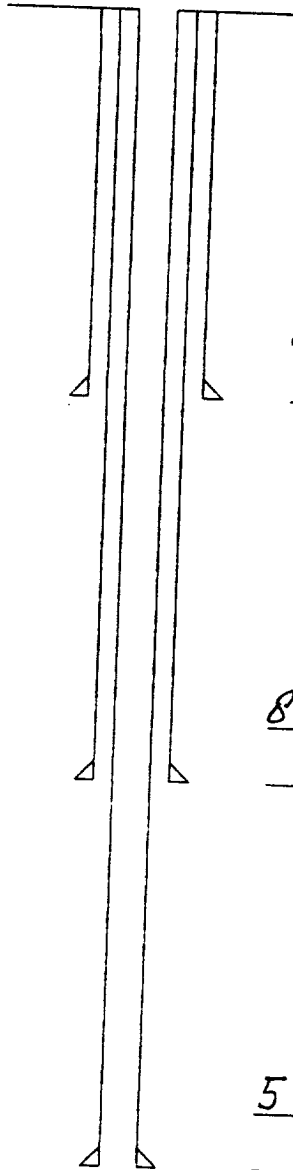
APPROVED BY _____ TITLE _____ DATE APR 10 1989

CONDITIONS OF APPROVAL, IF ANY:

Noted by _____ to witness

Remedial Work

FIELD	OPERATOR	DATE
EMPIRE ABO	ARCO OIL & GAS	4-3-89
LEASE	WELL NO.	LOCATION
EMPIRE ABO UNIT F	391	UNIT 6, 535, T17S, 28E



13 3/8 * CASING SET AT 745 ' WITH 550 SX OF
 _____ CEMENT HOLE SIZE 17 1/2 " TOC @ _____

8 5/8 * CASING SET AT 3010 ' WITH 950 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ _____

5 1/2 * CASING SET AT 6205 ' WITH 1125 SX OF
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ _____

TOTAL DEPTH 6425
 PERFS 6142 - 48