

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071-24

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	APR 06 '88	7. Unit Agreement Name Empire Abo Unit
2. Name of Operator ARCO OIL & GAS COMPANY Division of Atlantic Richfield Company	O. C. D. ARTESIA OFFICE	8. Farm or Lease Name Empire Abo Unit "H"
3. Address of Operator P.O. Box 1710 Hobbs, New Mexico 88240		9. Well No. 341
4. Location of Well UNIT LETTER N, 1200 FEET FROM THE South LINE AND 2500 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.		10. Field and Pool or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3660.9 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed work to begin on your approval

1. Test Anchors and reset where pattern is not acceptable
2. MIRU DDP - pump approx 75-100 bbls prod H₂O down tbg
3. Unset pkr, Install BOP & POH w/all TOH
4. GIH w/CIBP (drillable) to 6200' (top of perms @ 6250')
5. Set CIBP @ 6200'
6. Unlatch from CIBP & POH w/ 1 jt, pump approx 160 bbl 8.6 brine w/2 gal WT 675 per 10 bbl wtr, or until circulation is established
7. SI csg & press up to 500# for 15 min.
8. If csg holds, POH w/ tbg, laying down--leave 1 jt hanging on B-1 bonnet - SI csg & tbg valve. Strip wellhead of excess connections.
9. If test fails, POH & GIH w/pkr to 1000' and test csg-continues setting and unsetting pkr until approx footage of hole is found.

(a) get w/engr. dept for evaluation of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James K. [Signature] TITLE Services Supv. DATE 4-5-83
Original Signed By Mike Williams DATE APR 07 1988
APPROVED BY Oil & Gas Inspector TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____