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DISTRIBUTION	1		NEW ME	XICO OIL CON	SERVATION CO	MMISSIO		Form C-101		
SANTA FE	1				RFr	e.	<b>.</b> _	Revised 1-1-65	5	
FILE	17	12			REC	C I V	ED		Type of Lease	
U.S.G.S.	5							STATE	FEE	
LAND OFFICE					MAY	7 19	70		Gas Lease No.	
OPERATOR						• .0	13	647-36	54	
				_	0	0.0	-			
APPI	LICATION	N FOR PE	RMIT TO DR	ILL, DEEPE	N, OR PEUG B	ÀCK _	~			
1a. Type of Work		· · · · · · · · · · · · · · · · · · ·						7. Unit Agree Empire	Abo Pressure	
 N			DE			PLUG	ВАСК	Maintenance Project		
b. Type of Well								8. Farm or Le		
OIL X	GAS WELL	OTH	ER		SINGLE X	MU	ZONE		e Abo Unit "F"	
2. Name of Operator								9. Well No.		
	Divisi	on of A	tlantic R:	ichfield Co	ompany				336	
3. Address of Operator				<u></u>				10. Field and	i Pool, or Wildcat	
	P. O.	Box 171	LO, Hobbs,	New Mexic	o 88240			Empire	e Abo	
4. Location of Well	UNIT LETTE	E	LOCATE	2000	FEET FROM THE	Nort	thLINE			
					17					
AND 1000	FEET FROM	тне Wes	st Line of	- SEC. 34	тwр. 195	RGE.	28E NMPM	711111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	<u>IIIII</u>					/////		12. County		
					////////	IIII		Eddy		
	IIIII	IIIII	<u>UIIIII</u>			/////				
	//////					$\overline{IIII}$	///////	711111		
	IIIII.	<u>IIIII</u>			19. Proposed D	epth	19A. Formatio		20. Rotary or C.T.	
	//////				6350'		Abo Ree		Rotary	
21. Elevations (Show a	whether DF,	RT, etc.)	21A. Kind & S	tatus Plug. Bond	1 21B. Drilling C	ontractor		22. Approx.	Date Work will start	
3668.1'	GR		GCA #8		Hondo Dri	lling	Company	<u> </u>	5-7-79	
23.			PPO	POSED CASING	AND CEMENT PR	OGRAM				
			rKU		The second se					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
31"	8-5/8" OD	24# K-55	750'	600	Circ to surf
7-7/8''	5-1/2" OD	15.5# K-55	6350'	1475	Circ to surf
			1	1	1

Propose to drill a development well in the Empire Abo Pressure Maintenance Project to more economically recover remaining reserves. Approval to drill above location approved by Order # <u>NSL 999</u>. Blowout Preventer Program attached.

> APPROVAL VALID FOR 90 DAYS UMLESS ( ) DRILLING COMMUNICED.

EXPIRES 8-7-29

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed The fine	_ Title	Dist. Drlg. Supt.	Date	5-7-79
Verbal (This space for State Use)				· .
5-7-79 APPROVED BY M. a. Chesset	TITLE.	SUPERVISOR, DISTRICT II	DATE	MAY 1 1 1979

CONDITIONS OF APPROVAL, IF ANY:

NE EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Etfective 1-1-65

		Ali distances must be fr			
Cylenator	ARCO Oil & G		( e389	Empire Abo Unit	"F" 336
E	34	Townshis 17 Subth	aunin 28 Eust	Eddy	······································
20 <b>00</b>		orth une and	1000		
3668 <b>.1</b>		mati i	Empire Abc		40
		ited to the subject well			A Contraction of the second
2 If more t					thereof (both as to workin
3. If more the dated by	ian one lease of d communitization, i	lifferent ownership is do anitization, force-poolin	edicated to the well g. etc?	, have the interests o	f all owners been consoli
X Yes	[] No If a	nswer is "ves?" type of	consolidation	Unitization	
If answer	is "no!" list the	owners and tract descri	ptions which have a	actually been consolu	lated. (Use reverse side a
<ul> <li>this form</li> </ul>	(f necessary.)				·
forced-poo sion.	oling, or otherwise	or until a non-standard	nterests have been unit, eliminating su	consolidated (by cor ich interests, hás bee	nnanitization, unitization AppEeCbEhl VuEil
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			1	tained hi	ARTESIA, DFFNCE erem is true and complete to th by knowledge and belief.
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			•	Dist. 1	Drlg. Supt.
• • • • • • • • · · · · • •	-\$		1		il & Gas Company
				5-7-1	79
1-1-1-1-1-	117		· · · · · · · · · · · · · · · · · · ·	·	
				shown on notes of under my is true o	certify that the well location this plot was plotted from field actual surveys made by me ai supervision, and that the same and correct to the best of my e and belief.
	655 ) 				1 20,1979
				Cariticuie	plu leat
330 660	90 1320 1650 1984	23-2 2840 2010		100 S-1	Bonald J Fideoa 32



## ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "F"

**Well No.** 336

Location 2000 FNL & 1000 FWL, Section 34, T-18-S, R-28-E

BOP to be tested before installed on well and will be maintained in good working condition during drilling. Al wellhead fittings to be of sufficient pressure to operate in a safe manner.