1.	NO. OF COPILS ALCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATION OFFICE OPERATION OFFICE OPERATION OFFICE OPERATION OFFICE OPERATION OFFICE OPERATION OFFICE OPERATION OFFICE OPERATION OFFICE OPERATION OFFICE NEW Well Reason(s) for filing (Check proper box) New Well Recompletion	REQUEST AUTHORIZATION TO TRA Midland, TX 79702 Change in Transporter of: Cit Dry Ga	OC E ARTI 3 Diher (Please explain)	Form C-104 Supersedes Old C-104 and (Effective 1-1-65 AS CETVED T 31 1979 D. C. C. ESIA. OFFICE						
	Change in Ownership	Casinghead Gas Conden	sate []							
	DESCRIPTION OF WELL AND LEASE. Well No. Puol Name, Including Formation Puol Name, In									
	Line of Section 36 Tow	nship 16-S Range 28	E, NMPM, E	ddyCourt						
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cill The Permian Corporat Name of Authorized Transporter of Cas Phillips Petroleum	Unit Sec. Twp. Ege.	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74003 Is gas actually connected?							
	if well produces cil or liquida, give location of tarks. If this production is commingled with that from any other lease or pool, give commingling order number:									
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Dill, ite						
	Designate Type of Completio		XX							
	Date Spudded 5-25-79	Date Compl. Ready to Prod. 8-5-79	Total Cepth	P.E.T.D. 1865						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Penrose	Top Ol./Gas Pay 1802	Tubing Depth 1809						
	3713 DF	Penrose		Depth Casing Shoe						
	1802-1856		CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	11"	8-5/8"	323 -1865 /880	100 sx + 2% CaCL 150 sx 50/50 POZ						
	7"	4-1/2"		+ 28 Gel + 5 # Na						
		2-3/8"	1.809	i and must be equal to at exceed top a						
v.	OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Pred, During Test	С11- ВЫ.	Water · 3ble.	Gas • MCF						
		l	PERI'.	1						
	GAS WELL		22.0.1							
	Actual Fred. Test- MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate						
	140.7 Testing Method (pitol, back pr.)	24 hours Tubing Presewe (Shut-in)	NONE Casing Pressure (Shut-in)	NONE Choke Size						
	Back Pressure	410 psig	sealed	12/64						
V1 .	CERTIFICATE OF COMPLIANC)E		TION COMMISSION						
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED							
	Commission have been complied w above is true and complete to the	ith and that the information given.	BY							
	$(\) \)$		TITLE SUPERVISOR, DISTRICT IL							
	- A. F. Asigne	ner ner	This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or desp- well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULL 111. All sections of this form must be filled out completely for all							
	PRODUCTION SUPER 10-30-79		All sections of this form must be filled out completely for ma shie on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of condu- Separate Forms C-104 must be filled for each pool is that completed wells.							
	10-30-79 (ba	(e)								

RECEIVED

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

OCT 25 1979

D. C. C.

NOTICE OF GAS CONNECTION

DATE October 24, 1979

	This is	to no	tify the	e Oil Co	nserva	ti	on Commiss.	ion that	conne	ction for	
the	purchase of	of gas from the							<u></u>		
	New Mexico	"36"	B	<u>, 7</u>		_,	36-16-28	East	Lake,	Eact/Quee	<u>en-G</u> ,
	Lease			Well	Unit		S.T.R.			Pool	
Phillips Petroleum Company							, was	made on		ober 22,	<u>1979</u> .
	Name of Purchaser										

Phillips Petroleum Company Purchaser

Representative K. E. Moore

Gas Tester Supervisor Title

cc: To Operator

Oil Conservation Commission - Santa Fe