D STHUBUTION SANTA FE	REQUES	CONSERVATION COMM ON T FOR ALLOWABLE AND	Form C+104 Supersedes Old C+104 and C+1, Ellective 1+1+65 EIVED
LAND OFFICE		ANSPORT OIL AND NATURA	
TRANSPORTER OIL V		MAR 1	5 1982
OPERATION OFFICE O. C. D.			· •· •
BEACH EXPLORATION,	INC.	HALLSIN,	
Address P. O. BOX 3669, Mid	land, TX 79702		· · · · · · · · · · · · · · · · · · ·
Recson(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry G	CHANGE IN NAM	EONLY
If change of ownership give nam and address of previous owner_	· William n. Ber	ech	
. DESCRIPTION OF WELL AN			
New Mexico 36	2 E. Redlake-Que		eral or Fee State Lease No.
Location B Unit Letter ;;	990Feet From TheL	ne and2292 Feet Fic	
36	Township 16-S Range	28-Е , ммрм,	EDDY County
Neme of Authorized Transporter of THE PERMIAN CORPORAT	ION Permian (f. 9 / 1) Casinghead Gas(XX) or Dry Gas	Address (Give address to which app P. O. Box 1183, Houst Address (Give address to which app	proved copy of this form is to be sent) con, TX 77001 proved copy of this form is to be sent) artlesville, OK 74004
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Pge. F 36 16S 28E	Is gas actually connected? When Yes 10-79	
COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RAB, RT, GR, etc.	Date Compl. Fleady to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allou-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) $\sqrt{65^2}$ a^{2^2}
Length of Test	Tubing Presewe	Casing Freesure	Choke Size
Actual Pred, During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
l		I	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MAR 1 9 1982 BY M. A. Susset	
Meunda Green		TITLE <u>SUPERVISOR, DISTRICT II</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Clerk	"ule)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
3-12-82 (Doile)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
/		Separate Forms C-104 must be filed for each pool in multiply	

enmpleted wells.