Submit 5 Copie: Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State o Energy, Minerals and	of New Mexico Natural Resources Department	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	P.O Santa Fe. New	VATION DIVISION Box 2088 Mexico 87504-2088	MAR Z 7 1991 O. C. D.
I. Operator	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	ARTESIA, CIFICE
Beach Exploratio	on, Inc.		Well API No. 30-015-22920
Reason(s) for Filing (Check proper box New Well	Change in Transporter of: Oil Dry Gan	Other (Please explain)     Name Change d	ue to Unitization for
Change in Operator	Casinghead Gas 🔲 Condensate	] Waterflood pr	oject. New Mexico State 36
II. DESCRIPTION OF WELL	L AND LEASE		
Red Lake Unit		uding Formation te, East Qn.Grybg.	Kind of Lease Lease No. State, Federal or Fee
Unit LetterB		North Line and229:	2 Feet From The Line
Section 36 Towns	Kange 20	, i witt ivi,	Eddy County
II. DESIGNATION OF TRA Name of Authonized Transporter of Oil Permian	NSPORTER OF OIL AND NAT	Address (Give address to which as	oproved copy of this form is to be sent)
Name of Authorized Transporter of Casin	nghead Gas or Dry Gas	P.0. Box 1183 Hous	ston, Texas pproved copy of this form is to be sent)
f well produces oil or liquids, ive location of tanks.		e. Is gas actually connected?	When?
this production is commingled with that V. COMPLETION DATA	I from any other lease or pool, give commin	ing order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well   Workover   De	epen   Plug Back   Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	ST FOR ALLOWABLE		
ate First New Oil Run To Tank	ecovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowable ) Producing Method (Flow, pump, gas	t lýt, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size H - 5 - 91
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF Will Hamt to
AS WELL		L	
ting Method (pilot, back pr.)	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my kn	tions of the Oil Conservation	OIL CONSEF	APR - 1 1991
Beach Exploration, Ir	Malma	ByCRIGINAL S	IGNED BY
Printed Name 3-25-91 Date	Title 915/683-6226	MIKE WILL TitleSUPERVISO	1MS
INSTRUCTIONS: This form	Telephone No.		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.