Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enerry, Minerals and Natural Resources Department

AUG 2 / 1992

at Bottom of Page

DISTRICT I. P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

Form C-104 Revised 1-1-89 See Instructions

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410		OR ALLOWAB						
Operator Beach Exploration				PI No.				
Address 800 N. Marienfe	····-	Midland,	Texas	79701			-	
Reason(s) for Filing (Check proper box)	14 0001 10			t (Please expla	in)			
New Well		Transporter of:		•				
Recompletion		Dry Gas						
Change in Operator	Casinghead Gas	Condensate				 		
f change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name Red Lake Unit	Well No.	Pool Name, Includi Red Lak		: On.Gr		f Lease Federal or Fee		ase No.
Location	120	1100 2011	,					
Unit LetterB	990	No	rth Line	and	2292 F •	et From The _	East	Line
Section 36 Township	, 16S	Range 28E	, NI	лрм,	Eddy 		<u></u>	County
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil X or Condensate Lantern Petroleum			P.O. Box 2281 Midland, Texas 79702					702
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 16S 28E	is gas actually connected? When			7		· · · · · · · · · · · · · · · · · · ·
If this production is commingled with that i		<u> </u>	ling order num	ber:	L			
IV. COMPLETION DATA	·····		·. 					
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
HOLE SIZE		CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
						· · · · · · · · · · · · · · · · · · ·		
							· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES			<u></u>			<u> </u>		
OIL WELL (Test must be after re	Date of Test	of load oil and must	be equal to or	exceed top allo	owable for thi	depth or be j	or full 24 how	·s.)
Services Officer to latte	Date of lest		Producing Me	thod (Flow, pu	mp, gas lift, e	IC.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL	1		l			L		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	mie/MMCE		16		
			The state of the s			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF COMI	LIANCE	11			i		
I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my in	tions of the Oil Conser	avati		OIL CON	ISERVA	I NOITA	DIVISIO	N
Andrawa Min	Are		Date	Approve	uA b	62819	92	
Signatura Watson	ignatura Value Production			By ORIGINAL SIGNED BY				
Printed Name 8-25-92	915/683-	MIKE WILLIAMS						
Date	792 915/683-6226 Telephone No.			Title SUPERVISOR, DISTRICT IF				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.