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	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE /	· · ·	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER GA3   OPERATOR /   PROBATION OFFICE .	· ·		JUL 2 0 1979
1.	Operator ANCO Oil and Gas Company / Division of Atlantic Richfield Company			O. C. C.
	Address Address Address New Mexico 88240			
	Box 1/10, HODDS, New Me Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Vell	Change in Transporter of: Oil Dry Gas		
	Recompletion Change in Ownership	Casinghead Gas Condens		
]	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of L	ease Lease No.
	Lease Name Empire Abo Unit "F"	364 Empire Abo		deral or Fee State B-2071-25
	Location	550_Feet From TheNorth Line	e andFeet Fr	om TheEast
	Line of Section 34 Tow	unship 17S Range	28Е , ммрм,	Eddy County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	oproved copy of this form is to be sent)
			2300 Continental Nat	1 Bk Bldg, Ft Worth, TX pproved copy of this form is to be sent)
	Amoco Prod Co.		Box 68, Hobbs, N.M.	
	Phillips Petroleum Compa If well produces oil or liquids,	Unit Sec. Twp. Rge. F 34 17S 28E	4001 Pénbrook, Odessa Is gas actually connected? Yes	When 7/5/79
	give location of tanks. If this production is commingled wit	th that from any other lease or pool,		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	1 1	Total Depth	P.B.T.D.
	Date Spudded 6/9/79	Date Compl. Ready to Prod. 7/5/79	6350'	6282'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Abo Reef	Top Oil/Gas Pay 6224'	Tubing Depth 6129'
	3675.6' GR Perforations	Abo Reel	0224	Depth Casing Shoe
	6224-6234'	TURING CASING AND	CEMENTING RECORD	6350'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11"	8-5/8" OD	7441	375
	7-7/8"	$5\frac{1}{2}$ " OD 2-3/8" OD	<u>6350'</u> 6129'	
			i	l oil and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)     OIL WELL   Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Flow	
	7/5/79 Length of Test	7/6/79 Tubing Pressure	Casing Pressure	Choke Size
	24 hrs Actual Prod. During Test	6129'	Pkr Water-Bbis.	48/64" Gas-MCF
	242 bbls	241	1	132
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 3 1 1979 By half Stresset	
	o instant have been complied	with and that the information given e best of my knowledge and belief.	BY_hall Aressed	
		• -	TITLE SUPERVI	SOR DISTRICT U
			This form is to be filed	i in compliance with RULE 1104.
	StK for L.D.	(ANG	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
	Dist. Drlg. Supt.		well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recomplete	d Wells.
	'19/79 (D	Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 must be filed for each pool in multiply	