

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc. ✓		8. Farm or Lease Name Thigpen Et. A1.
3. Address of Operator 112 North First Street, Artesia, New Mexico 88210		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>F</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>16S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wolfcamp</u> <u>Abc</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3526.8 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion work

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD at 5978'. Ran in hole and perforated 5½" casing, 1 shot per foot (Wolfcamp) at 4660, 4661, 4662, 4663, 4664, 4667, 4668, 4669, 4670, 4676, 4677, 4678, 4679, 4680, 4685, 4686, 4687. Total 17 shots. Acidized perfs with 2000 gals. Treated 4.4 BPM at 2400 psi.. Swabbed dry. Good show of gas. Sand fractured well with 40,000 gals. gelled water, 60,000# 20/40 sand. Treated at 15 BPM. Average pressure, 4200 psi. Completed frac job on 8-9-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rene White TITLE Vice President-Production DATE 11-8-79

APPROVED BY W.A. Gessett TITLE SUPERVISOR, DISTRICT II DATE NOV 26 1979

CONDITIONS OF APPROVAL, IF ANY: