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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ON RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 29 1980

O. C. D.
ARTESIA, OFFICE

| | |
|--|---|
| Operator MorOilCo, Inc. ✓ | |
| Address P.O. Drawer I Artesia, New Mexico 88210 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|---|-----------------------|
| Lease Name Duncan Federal | Well No. 1 | Pool Name, including Formation Henshaw Q-M-SA | Kind of Lease State, Federal or Fee Fed. | Lease No. NM 11814 |
| Location Unit Letter M ; 860 Feet From The South Line and 660 Feet From The West Line of Section 11 Township 16S Range 30E , NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Phillips Petroleum Company | 4001 Penbrook, Odessa, Texas 79762 | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? When yes 5-7-80 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-------------------------|---------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 6-11-79 | Date Compl. Ready to Prod. 10-12-79 | Total Depth 3010 | P.B.T.D. 2685 | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3868.1' GR | Name of Producing Formation Penrose | Top Oil/Gas Pay 2524 | Tubing Depth 2475 | | | | | |
| Perforations Penrose 2524-2534 | | | Depth Casing Shoe 2998 | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 10" | 8 5/8" | 446' | 300sx. Class C Cement | | | | | |
| 7 7/8" | 4 1/2" | 3010' | 400sx. HOWCO Lite & | | | | | |
| | 2 3/8" | 2475 | 200sx. 50-50 Poz | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|---------------------------|----------------------------|-----------------------|
| Actual Prod. Test-MCF/D 502 | Length of Test 24 hr. | Bbls. Condensate/MMCF 0 | Gravity of Condensate |
| Testing Method (pilot, back pr.) back pressure | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William D. Morgan
(Signature)

Pres.

(Title)

5-23-79

(Date)

OIL CONSERVATION COMMISSION

MAY 28 1980

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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OIL CONSERVATION COMMISSION

MAY 26 1980

BOX 1980

HOBBS, NEW MEXICO


ARTESIAN OFFICE

NOTICE OF GAS CONNECTION

DATE: May 22, 1980

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from Moroilco, Inc. ✓
Operator
Duncan Federal, M, 11-16-30, Henshaw/Penrose,
Lease Well Unit S. T. R. Pool
Phillips Petroleum Company, was made on May 7, 1980.
Name of Purchaser

Phillips Petroleum Company
Purchaser


E. M. Ball - Representative

Clerical & Services Supervisor
Title

cc: To Operator

Oil Conservation Commission - Santa Fe