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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

OCT 31 1979

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2071	

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REOPEN OR REEVALUATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (OCC-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Marbob Energy Corporation		
Address of Operator		
P.O. Box 304, Artesia, N.M. 88210		
Location of Well		
UNIT LETTER	P	390
FET FROM THE	South	LINE AND 978.7
FET FROM		
THE	East	LINE, SECTION 27
TOWNSHIP	17S	RANGE 28E
N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name
NG Phillips St.
9. Well No.
22
10. Field and Pool, or Wildcat
East Empire Yates SR
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3663 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
IMPROVING ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved cable tool rig off @ 455', moved in Yucca Drilling Co.'s rotary rig, drilled to 555', picked up water flow, decreased to no flow in 10 hours, drilled to 835', rig broke down, pulled up to 614', shut down f/repairs, after rig was repaired tools were stuck, ran free point, backed off @ 450', all attempts to fish, wash over & mud up failed and after spending approximately \$35,000 we have no alternative but to plug and abandon the well. We propose to go in w/2 1/16" tubing, washdown to top of or beside fish if possible, spot 75 sack Class C cement plug, pull up & give time f/cement to set, tag cement, set * 35 sack plug @ bottom of 8 5/8", tag cement, 10 sack plug @ surface and dry hole marker. Diagram of tools in hole attached.

8 3/8" 226-

* 175-275

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Carolyn Davis</u>	TITLE <u>Secretary</u>	DATE <u>10/31/79</u>
BY <u>W.A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 1 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging