DISTRIBUTION DENTA FE	NO. OF COPIES RECEIVED	,				***.		Form C-105 Revised 11-1-N	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG STORY OF WALL SPEC 6 1979 SPEC 6	DISTRIBUTION			REC	EIVE	D			
Secretary Secr	~		NEW	MEXICO OIL CON	SERVATION O	COMMISSION			
PORT OF THE PRODUCTION TYPE OF COMPLETION TYPE OF COMPLETION TYPE OF COMPLETION THE PRODUCTION THE PRODUCTION TO BOT 304 ATTERIA 1775 TO BOT 304 THE STATE AND TH	· ————————	1/1/	WELL COMPLE	TION OR RECU	MPLETION C = 1070	REPORT AN	U LUG L		
THE OF PALL STATE OF COMPLETION STATE		- + +		りたし	9 EAT			B-2071	
THE OF ALL THE OF ALL STATE STA				5° 1000	g**±± _:***				
Completion Control C		P. I							
No. of Prince Complete From Street Secretary Sec	TYPE OF WELL	<u> </u>					1	ift Agreement Name	
NG Phillips State NG Phillips State Secretary S		OIL WE	LL GAS WELL	ORY -	OTHER P	Lug & Aban	don		
These of typerson Marbob Energy Corporation Takes of typerson PO Box 304, Artesia, N. M. 88210 East Empire Yates S R It. Coulton of Will Int. Corporation To Box 304, Artesia, N. M. 88210 East Empire Yates S R East Empire Yates S R It. Coulton of Will Int. Corporation To Box 304, Artesia, N. M. 88210 East Empire Yates S R East Empire Yates S R Int. Corporation of Will Int. Corporation of Will Status (Prod. or Shall-in) Int. C				NIE			8. 7		
Marbob Energy Corporation Alteres of Operation 1. Alteres of Operation P O Box 304, Artesia, N. M. 88210 1. Licetion of Well P O Box 304, Artesia, N. M. 88210 1. Licetion of Well 1. Licetion	NELL OVE			RESVR.	OTHER				
*** CASING SIZE WEIGHT U. FT. OPETH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE OPETH SET PACKER SET PACKER SET OPERH SIZE AMOUNT AND KIND MATERIAL USED None ***INTERIOR SIZE NOTE STATE OF THE STATE OF THE SIZE OPETH SET PACKER SET OPERH SIZE OPETH SIZE OPETH SIZE OPETH SIZE OPETH SET PACKER SET OPERH SIZE OPETH SIZE O	•	- 0							
P O Box 304, Artesia, N. M. 88210 East Empire Yates S R Location of Well MIT SETT P Location of Well Location of Well MIT SETT P Location of Well Mit Setting P Location of Well Location of									
## Eastint_or_stc. 27								st Empire Yates S R	
East Interview 18, Deter 7.D. Reaches 17, Date Compt. (Regs) to Prot.) 18, Exercision (IP, NAR, NY, CR, etc.) 19, Elev. Coachingheed 6-28-79 10-10-79 11/3/79		x 304,	Altesia, N.	M. 00210					
East Line of str. 27 top. 178 sec. 28 E Line of str. 27 top. 178 sec. 28 E Line of str. 27 top. 178 sec. 28 E Line of str. 27 top. 178 sec. 28 E Line of str. 27 top. 178 sec. 28 E Line of str. 27 top. 178 sec. 28 E Line of str. 27 top. 28 E Line of str. 28 Line of str. 28 Line of str. 28 Line of str. 28 Line of str.	i. Lecation of man			•					
Bast Incorrect 27 7ap 17 8 et 28 8 conv. 18 Lievational (IF, RN), RT, GR, etc.) 19 Elev. Conshingheed 6-28-79 10-10-79 11/3/79 11/3/79 16 Lievational (IF, RN), RT, GR, etc.) 19 Elev. Conshingheed 11/3/79 18 Lievational (IF, RN), RT, GR, etc.) 19 Elev. Conshingheed 11/3/79 18 Lievational (IF, RN), RT, GR, etc.) 19 Elev. Conshingheed 11/3/79 18 Lievational (IF, RN), RT, GR, etc.) 19 Elev. Conshingheed 11/3/79 18 Lievational (IF, RN), RT, GR, etc.) 19 Elev. Conshingheed 11/3/79 18 Lievational (IF, RN), RT, GR, etc.) 19 Elev. Conshingheed 19	P	3	390	South	LINEAND	978.7	ET FROM		
15. Title Spushed 16. Date T.C. Seached 17. Date Compl. (Regly to Frod.) 18. [Evertions (IP. RAB, R.F., CR., etc.) 19. Elev. Cashinghed 6-28-79 10-10-79 11/3/79 7863 C R 3633 C R 355	INIT SETTER	COCATED	, , , , , , , , , , , , , , , , , , , ,	10m (He	mm	THINT		County	
16. Date TLC, leached 17. Date Compl. (Regly to Frod.) 18. Elevations (IP. Rak, R. C. R., etc.) 19. Elev. Cashinghed 10-10-79 11/3/79 3663 C R 355 C R 35 35 35 35 35 35 35	East GNE OF	27	TWP. 17 S RG	E. 28 E NMPM				Eddy	
22. Hallings Completion 23. State Policy Tools 24. Fload Each T.D. 25. Many 26. State Policy Tools 26. State Policy 27. Was Well Cored 28. No. 10gs ran 29. Was Well Cored 29. Was Well Cored 20. No. 10gs ran 27. Was Well Cored 28. State Policy 29. Was Well Cored 29. Was Well Cored 20. Casing size 29. Was Well Cored 20. Casing size 29. Was Well Cored 20. Tubing record 20. AMOUNT PULLED 21. Estoration. Record (Internal, size and number) 21. Estoration. Record (Internal, size and number) 22. Was Well Cored 23. Tubing record 24. 226 1 10 50 sx Class C 27. 25. Was Well Cored 26. Tubing record 27. Was Well Cored 28. State Top 29. Botton 29. Tubing record 29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 29. Depth Internal 29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 29. Depth Internal 29. None 29. Was Well Cored 20. Tubing record 20. Tubing record 20. Tubing record 20. Tubing record 20. The State Production 20. The State Production Washed on Fuel, tented, etc.) 20. The State Production of Gas (Sold, used for fuel, tented, etc.) 20. The State Production to the best of my knowledge and belief 20. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	15. Date Spudded	16. Date T.D.	Reached 17, Date	Compl. (Ready to I	'rod.) 18, Ele	vations (DF, RI	B, RT, GR, etc	2.) 19. Elev. Cashinghead	
State Stat	6-28-79	-							
27. Was Well Cored 16. Type Electric and Other Loys Run 17. CASING RECORD (Report all strings set in well) 18. CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 19. CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 19. CASING SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 19. Perforation Record (Interval, size and number) 19. Perforation Record (Interval, size and number) 20. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 19. PRODUCTION 21. PRODUCTION 22. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 19. PRODUCTION 21. Cas – MCF Water – Bbl. Cas – MCF Water – Bbl. Cas – MCF Water – Bbl. Oil Gravity – API (Car.) How Tubing Press. Casing Pressure Calculated 24- Cil – Bbl. Cas – MCF Water – Bbl. Oil Gravity – API (Car.) 19. List of Attachments 19. List of Attachments 19. List of Attachments 10. Lineaby certify that the information shown on but his sides of this form is true and complete to the best of my knowledge and belief		21. FI	ug Back T.D.		e Compl., How	23. Intervals Drilled E	, Rotary Too	ls Cable Tools	
No logs tan CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB. FT. OEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 24 226 10 50 sx Class C 2% LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None PRODUCTION PRODUCTION Date of Test Hours Tested Choke Size Prod'n, Por Test Period Test Period Test Period Liner First Production Method (Floring, gas lift, pumping – Size and type pump) Well Status (Frad, or Shar-in) Date of Test Hours Tested Choke Size Prod'n, Por Test Period Hour Tubing Fress. Casing Pressure Calculated 24 Hour Bate Hour Bate Hour Bate 14. Lisposition of Gas (Sold, used for fuel, ventral, etc.) Test Witnessed By 15. List of Attachments 16. Listed Setuly that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			468				455 to		
No logs ran CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 24 226 10 10 50 sx Class C 2% LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Fatoroitist. Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None PRODUCTION PRODUCTION Date of Test Hours Tested Choke Size Prod*in. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Tow Tubing Fress. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) 14. Lisposition of Gas (Sold, used for fuel. vented, etc.) Test Period 15. List of Attachmente 16. I hereby certify that the information shown on buth sides of this form is true and complete to the best of my knowledge and belief	4. Froducing Interval(s), of this comple	etion — Top, Bottor	n, Name					
No logs ran CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 24 226 10 10 50 sx Class C 2% LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Fatoroitist. Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None PRODUCTION PRODUCTION Date of Test Hours Tested Choke Size Prod*in. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Tow Tubing Fress. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) 14. Lisposition of Gas (Sold, used for fuel. vented, etc.) Test Period 15. List of Attachmente 16. I hereby certify that the information shown on buth sides of this form is true and complete to the best of my knowledge and belief									
No logs ran CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 24 226 10 10 50 sx Class C 2% LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Fatoroitist. Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None PRODUCTION PRODUCTION Date of Test Hours Tested Choke Size Prod*in. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Tow Tubing Fress. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) 14. Lisposition of Gas (Sold, used for fuel. vented, etc.) Test Period 15. List of Attachmente 16. I hereby certify that the information shown on buth sides of this form is true and complete to the best of my knowledge and belief	- FI							27 Was Well Cored	
CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 24 226 10 1 50 SX Class C 2% LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Festoratist. Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None 13. PRODUCTION None Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-ia) Date of Test Hour Tested Choke Size Prod/in. For Coll - Bbl. Gas - MCF Water - Bbl. Cas - Oil Ratto Tow Tubing Fress. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 14. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attochments 16. I hereby certify that the information shown on buth sides of this form is true and complete to the best of my knowledge and belief								27, 435 411 5515	
CASING SIZE WEIGHT LB. FT. DEPTH SET B 5/8 24 226 10 50 sx Class C 2% LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC, DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None PRODUCTION PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Weil Status (Prod. or Shur-ia) Test Test Hours Tested Choke Size Prod'in. For Test Period Tow Tubing Fress. Casing Fressure Calculated 24 Coll - Bbl. Cas - MCF Water - Bbl. Cil Gravity - API (Corr.) 14. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 12/6/170		an		TING DECORD (P		at in wall			
8 5/8 24 226 1 10 1 50 sx Class C 2% LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 3. Festoration Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None None PRODUCTION Jate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-ia) Test Period Tost Production From Call - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 14. Liaposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments 16. I hereby certify that the information shown on buth sides of this form is true and complete to the best of my knowledge and belief		T		ING RECORD	AMOUNT PHU FO				
LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None PRODUCTION Melt First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Ade of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Tost Period AL Eisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments 16. I hereby certify that the information shown on buth sides of this form is true and complete to the best of my knowledge and belief									
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Plow Tubing Fress. Casing Pressure Calculated 24- Oil — Bbl. Cas — MCF Water — Bbl. Oil Gravity — API (Corr.) 14. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	0 3/0		220		-		455 0 276		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) Test Period Test Period Tost Witnessed By		 							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Plow Tubing Fress. Casing Pressure Calculated 24- Oil — Bbl. Cas — MCF Water — Bbl. Oil Gravity — API (Corr.) 14. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Plow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) 14. L'isposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. L'ist of Attachments			LINER RECORD		30. TUBING RECORD				
None DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	SIZE	TOP	воттом	SACKS CEMENT	NT SCREEN	SIZE	DEPTH	SET PACKER SET	
None DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
None DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
None PRODUCTION	s., Perforation Record (Interval, size a	nd number)		32. A	CID, SHOT, FR	ACTURE, CEME	ENT SQUEEZE, ETC.	
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 14. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments					DEPTHI	NTERVAL			
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Cli - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 14. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 12. (4.770)	None		None						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Total Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) Hour Rate Hour Rate 35. List of Attachments 10. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	2.2.2.2			•					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Total Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) 14. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Total Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) Hour Rate Hour Rate 35. List of Attachments 10. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				0.540		<u>_</u>			
Date of Test Hours Tested Choke Size Prod'n. For Test Period Cll - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Cil Gravity - API (Corr.) 14. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		1=	duction Mark - 2 (1)			Ivne numn!	194	ell Status (Prod. or Shut-in)	
Test Period Tow Tubing Press. Casing Pressure Calculated 24- Hour Rate Hour Rate Test Period Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Test Witnessed By 10. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Jate : Irst Production	Prod	auction Method In to	meng, gas an, pum	oring = Size una	type pampy	""	Status (1) said si cittas ato,	
Test Period Tow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Tale of Tast	Hours Tested	Choke Size	Prod'n, For	Cil - Bbl.	Gas - MCF	Water - E	3bl. Gas - Oil Ratio	
Hour Rate Hour Rate Hour Rate Test Witnessed By 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	odie di Test	11000	3526 5.25						
Hour Rate 34. Lisposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casing Press	ure Calculated 2	4- Oil - Bbl.	Gas - MC	F Wat	er – Bbl.	Oil Gravity - API (Corr.)	
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				-					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	14. Lisposition of Gas	Sold, used for f	uel, vented, etc.)	· I	<u> </u>		Test Witn	nessed By	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
12/6/70	35. List of Attachments								
12/6/70									
SIGNED With Hammand TITLE Gen. Mgr. DATE 12/6/79	36. I hereby certify than	the information	shown on both sid	es of this form is tr	ue and complete	to the best of n	iy knowledge an	id belief	
SIGNED Watty Hammand TITLE Gen. Mgr. DATE 12/6/79	./)	1						2010100	
	SIGNED _ WILL	The Han	pu drees	TITLE	Gen. Mgr.		DA	re <u>12/6/79</u>	
V		J							