

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St  
Artesia, NM 87003-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Murchison Oil & Gas, Inc.

3. Address and Telephone No.

1445 Ross Avenue, Suite 5300, LB 152, Dallas, Texas

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 22, T-175, R-27E  
1980' FSL & 660' FWL

75292-2883

5. Lease Designation and Serial No.  
NM025527A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

nm 72091  
SRM 1487-A

8. Well Name and No.

Maralo Federal #1

9. API Well No.

30-015-22958

10. Field and Pool, or Exploratory Area

Logan Draw Atoka

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

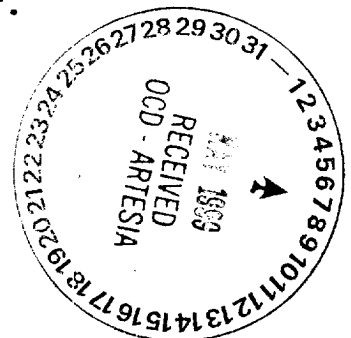
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well is currently producing from perforations 9,051' to 9,157' (Atoka).

We plan to complete the Morrow from perforations 9,258' to 9,378'.

This is through 27/8" workstring and packer set at 9,200'. With a successful completion in the Morrow, the well would be a dual completion. The Morrow will produce up the tubing below a packer and the Atoka will produce up the casing above the packer. See attached diagram of the proposal.



14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date

5-3-93

(This space for Federal or State office use)

Approved by

Title

Date

5-4-93

Conditions of approval, if any:

