

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834C151
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM 025527 A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. SERV. ☐	Other <u>Dual Completion</u>
2. NAME OF OPERATOR Murchison Oil & Gas, Inc.							
3. ADDRESS AND TELEPHONE NO. 1445 Ross Avenue, Suite 5300, LB 252, Dallas, Texas 75292 (214) 953-1414							
4. LOCATION OF WELL (Report location clearly and in accordance with the BLM requirements)* At surface 1980 FSL & 660 FWL At top prod. interval reported below 1980 FSL & 660 FWL At total depth 1980 FSL & 660 FWL							
14. PERMIT NO. 10168				DATE ISSUED			
15. DATE SPUDDED 07-18-79				16. DATE T.D. REACHED 08-23-79		17. DATE COMPL. (Ready to prod.) 5-25-99	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3515 GL 3498				19. ELEV. CASINGHEAD 3498			
20. TOTAL DEPTH, MD & TVD 9554				21. PLUG, BACK T.D., MD & TVD 9428		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary				24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Atoka 9051-9157 Above Packer (shut-in) Morrow 9258-9378 Below Packer (Producing)			
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN			
27. WAS WELL CORED							

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 K-55	355	17 1/2	Cmt Cir	
	24 K-55	1704	12 1/4	Cmt Cir	
	17 & 15.5	9554	7 7/8	Cmt 2 stages TOC 2040	
	K-55				

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	9184	9184

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Atoka 9051-9157	.34 - 20 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Morrow 9258-9378	.42 - 161 holes	9051-9157	Acid 3500 gals mod 202
		9258-9378	Acid 3500 gals 7 1/2
			10 2 Ton CO2 30K 20/40 econ

33. PRODUCTION							
DATE FIRST PRODUCTION 05-29-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Morrow producing Atoka shut-in	
DATE OF TEST 05-30-99	HOURS TESTED 24	CHOKE SIZE 17/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 20	GAS—MCF. 2158	WATER—BBL. 9	GAS-OIL RATIO 108
FLOW. TUBING PRESS. 1660	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 20	GAS—MCF. 2158	WATER—BBL. 9	OIL GRAVITY-API (CORR.) 58.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS				TEST WITNESSED BY Tommy W. Folsom			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				ACCEPTED FOR RECORD (ORIG. SGD) DAVID R. GLASS JUN 23 1999			
SIGNED <u>Tommy W. Folsom</u>		TITLE <u>Agent</u>		BLM		DATE <u>06-02-99</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)