

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Marathon Energy Corp</u>		Lease <u>State</u>		Well # <u>5</u>	
Location of Well	Unit <u>P 330/S 5501E</u>	Section <u>28</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>Yucca Dry Co</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11"</u>	<u>8 5/8</u>	<u>24 #</u>		<u>80'</u>	<u>1 1/2 yd rdy mix</u>
<u>7 7/8"</u>	<u>4 1/2</u>	<u>10.50 #</u>		<u>820</u>	<u>175 #</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 7 7/8" Size of Casing 4 1/2" Sacks cement required _____

Type of Shoe used guide Float collar used Insert Btm 3 jts welded No

TD of hole 825' Set 825' Feet of 4 1/2" Inch 10.5 # Grade J-55

(New) used csg. @ 825' with _____ sacks neat cement around shoe

+ 100 sax Hall's Lite additives 8# salt, 1/4# floreal, 5# gilsonite, 2% occ

Plug down @ 8230 (AM) (PM) Date 12/9/80

Cement circulated Yes No. of Sacks 150

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 200 sax Class H (5# gilsonite, 5% CFR², 10# salt, 2% occ)

Operator encountered salt water flow during drilling operations.
With flow 2411' EST. 800 BPD slowed down to 80 BPD.