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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and
Effective 1-1-85

JAN 08 1981

C. C. D.

ARTESIA OFFICE

Operator Marbob Energy Corporation

Address P.O. Box 304, Artesia, N. M. 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Coalbed Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State	5	Empire Yates SR East	State, Federal or Fee State	B-457
Location				
Unit Letter	P	330 Feet From The South Line and 550 Feet From The East		
Line of Section	28	Township 17S Range 28E, NMEM, Eddy		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Co. Pipe Line Division</u>	<u>P.O. Box 159, Artesia, N.M. 88210</u>
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Pet. Co.</u>	<u>4001 Fenbrook Rd. Odessa Tx. 79768</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit P Sec. 28 Twp. 17S R. 28E	<u>no yes</u> <u>1-2-81</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Since Ready, Drill in ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth
12/5/80	12/28/80	825'
Elevations (DF, RRP, RT, GR, etc.)	Name of Producing Formation	P.B.T.D.
3676' GR	Seven Rivers	797'
Perforations		Tubing Depth
753-755', 764-766', 772-774'		754'
		Depth Casing Shoe
		825'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 24#	138'	60
7 7/8"	4 1/2" 10.50#	825'	300
	2 3/8"	754'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Flow To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1/2/81	1/3/81	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	20#	20#
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
10	10	-0-
		Choke Size
		20#
		Gas - MCF
		TSTM

GAS WELL

Actual Prod. Test - MCF/24	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (prev. test, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Quis
(Signature)
Production Clerk
(Title)
1/7/81
(Date)

OIL CONSERVATION COMMISSION
APPROVED JAN 09 1981, 19_____
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of size or name of producer, or transporter, or other such change in ownership.