SIGNEO

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SUBMIT IN DUPLICA **D STATES**

DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R355.5.

PATE Feb. 22, 1980

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WELL COMPLETION OR RECOMPLETION REPORT OF THE STATE OF WELL: A TYPE OF WELL: WELL WELL WELL WELL DAY Other Other
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D. TYPE OF COMPLETION: New Work work DEEP DATE DIPP DATE DIPP NEW W WORK WORK DEEP DATE DIPP NEW W WORK WORK DEEP DATE NOTES DOUBLESS OF OPERATOR P. O. BOX 128 Loco Hills, New Mexico 88255 P. O. BOX 128 Loco Hills, New Mexico 88255 At surface 1980' FSL and 660' FEL At top prod. interval reported below At total depth At total depth At total depth At total depth 14. PERMIT NO. DATE 188UED DATE 188UED DATE 188UED DATE 188UED At total depth DATE 7.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REB. RT. OR, ETC.)* 19. ELEV. CANNOHEAD 8-18-79 8-22-79 3811.0 G.L. 3811.0 G.L. 26. TOTAL DEPTH, MO A TYD 21. FLUG, BACK LD., MD A TYD 22. IF MULTIPLE COMPL., WORK MAY 1 26. PRODUCTION INTERVAL(8), OF THIS COMPLETION—TOF, BOTTOM, NAME (MD AND TVD)* 25. TOTAL DEPTH, MO THER LOGS RUN DENSITY NO. Density, Sidewall Compensated Neutron, Dual Laterlog 27. WAS WILL CORED NO CASING RECORD (Report all strings set in well) CAMENTING RECORD NO 28. CASING RECORD (Report all strings set in well) AND TYD)* 25. Sacks NONE 8-5/8" 20# 466' KB 12-1/4" 250 Sacks NONE 29. LINER RECORD BACK REEN (MD) BOTTOM (MD) BACKS CEMENT* RCREEN (MD) SIZE DEPTH SET (MD) TACKER RET (MD) 8-127 DATE NAME OF OFFICE RECORD CANNOHEAD 10. NEW LL. N. ART MAKE O. C. D. ARTESIA OFFICE OFFICE RET (MD) TACKER RET (MD) 11. REC. T. R., M., OK BLOCK AN WILLDER 12. COUNTY OR BLOCK AND WILLED TO ARTESIA. 13. STATE TODE NO BLOCK AND SHIPETON AND A TYD 18. ELEVATIONS (DF. R.R., RT. OR, ETC.)* 19. ELEV. CANNOHEAD 14. PERMIT NO. DATE ISSUED DATE ISSUED DATE ISSUED 15. DATE ISSUED DATE ISSUED DATE ISSUED 16. DATE REVOLUTION OF SILE NAME OF TODE 16. DATE REVOLUTION OF SILE NAME OF TODE 17. NAME OF TODE DATE ISSUED 18. TERRY TODE DATE ISSUED 18. TERRY TODE DATE ISSUED 19. VIELL NO. C. D
2. NAME OF OPERATOR General American Oil Company of Texas ARTENA, NEW MEXICO 3. ADDRERS OF OPERATOR P. O. BOX 128 Loco Hills, New Mexico 88255 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 660' FEL At top prod. interval reported below At total depth 14. Permit No. Date insued 15. Date specific reported below At total depth 16. Date t.D. reached 17. Date compl. (Ready to prod.) 18. Elevations (DP, REB, RT, OR, ETC.)* 8-18-79 8-22-79 8-22-79 8-22-79 18. Date specific reported below At total depth, Mo a TVD 22. PLUG, BACK T.D., MD a TVD 22. IP MULTIPLE COMPL. 10. MANY 20. TOTAL DEPTH, MO a TVD 21. PLUG, BACK T.D., MD a TVD 22. IP MULTIPLE COMPL. 26. TOTAL DEPTH, MO a TVD 21. PLUG, BACK T.D., MD a TVD 22. IP MULTIPLE COMPL. 26. TYPE ELECTRIC AND OTHER LOCE REN Density, Sidewall Compensated Neutron, Dual Laterlog 27. WAS WELL CORED NO 28. CASING RECORD (Report all strings set in well) 29. LINER RECORD 8-260 'KB 12-1/4" 250 Sacks NONE 10. PIELD AND POOL, OR WILLDEAT 11. REC., T., R., M., OR BLOCK AND BILDEAT 12. COUNTY OR FIRST OR, REACHED NO 13. STATE PARISH RECORD NO 25. WAS DIRECTIONAL STRING RECORD NO 26. TYPE ELECTRIC AND OTHER LOCE REN Density, Sidewall Compensated Neutron, Dual Laterlog 28. CASING RECORD (Report all strings set in well) 29. LINER RECORD 8-260 'KB 7-7/8" 400 Sacks NONE 10. TUBING RECORD 10. PIELD AND POOL, OR WILLDEAT 11. REC., T., R., M., OR BLOCK AND BILDEAT 12. COUNTY OR FIRST OR, RECORD 13. STATE 14. PERMIT NO. DATE INSURED 15. PRED AND POOL, OR WILLDEAT 16. PIELD AND POOL, OR WILLDEAT 17. REC., T., R., M., OR BLOCK AND BILDEAT 18. BLEY. CARINGHED 19. ELEY. CARINGHED 10. FIELD AND POOL, OR WILLDEAT 11. REC., T., R., M., OR BLOCK AND BILDEAT 12. COUNTY OR, REC., T., R., M., OR BLOCK AND BILDEAT 13. STATE 14. PERMIT NO. DATE INSURANCE 16. DATE INSURANCE 17. REC. T., R., M., OR BLOCK AND BILDEAT 18. ELEY. CARINGHED 19. ELEY. CARINGHED 10. FIELD AND POOL, OR REC., T., REC., T., R., M., T.
General American Oil Company of Texas AND SURVEY ARTESIA, NEW MEXICO 8. Alderers of Operator P. O. Box 128 Loco Hills, New Mexico 88255 4. Location of well (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 660' FEL At top prod. Interval reported below At total depth 14. Permit No. Date insued 12. Court of Rabins New Mexico 8-18-79 8-22-79 3811.0 G.L. 26. Total depth, MD A TVD 21. Flud, Back T.D., MD A TVD 22. If MULTIPLE COMPL., How MAY' 26. Total depth, MD A TVD 21. Flud, Back T.D., MD A TVD 22. If MULTIPLE COMPL., How MAY' 26. Type electric and other locs run Density, Sidewall Compensated Neutron, Dual Laterlog 28. CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING BILE (MD) 101. RECORD 102. TUBING RECORD NONE 29. LINER RECORD 103. TUBING RECORD 104. NONE BIZE TOP (MD) BOTTOM (MD) BACKS CEMENT'S REGREEN (MD) SIZE DEPTH SET (MD) PACKER RET (MD) PACKER RET (MD) PACKER RET (MD) PACKER RET (MD) PACKER RET (MD) PACKER RET (MD) PACKER RET (MD) PACKER RET (MD) PACKER RET (MD) PACKER RET (MD)
B. Alderson of Operators P. O. Box 128 Loco Hills, New Mexico 88255 4. Location of well (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 660' FEL At top prod. interval reported below At total depth 14. Permit No. Date Insued 12. Court or Parish Eddy New Mexico 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to prod.) 18. Elevations (DP, RKB, RT, OR, ETC.)* 19. ELEV. CARINGHEAD 8-18-79 8-22-79 3811.0 G.L. 26. Total Depth, MD a TVD 21. Plug, Back T.D., MD a TVD 22. IF MULTIPLE COMPL., INC. MANY! 26. Total Depth, MD a TVD 21. Plug, Back T.D., MD a TVD 22. IF MULTIPLE COMPL., INC. MANY! 26. Type Electric and other locs Run Density, Sidewall Compensated Neutron, Dual Laterlog 28. CASING RECORD (Report all strings set in well) Casing Bize Weight, LB/FT. Depth set (MD) 1016 Kaze CEMENTING RECORD NORE 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* RECREIN (MD) SIZE Depth SET (MD) PACKER RET (MD) 10. FIELD and Pool, OR Willocat #10. FIELD and Pool, OR Willocat 11. Rec. T. R., M., OR Block AND BURDETTO 12. CORING RECORD 12. FIELD AND FOLICATION 12. CARING RECORD 13. RECATLY OR AREA 13. RECATLY OR AREA 14. Permit No. 14. Permit No. 15. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 19. ELEV. CARINGHEAD 16. FIELD AND FOLICATION 17. CARING RECORD 18. ELEV. CARINGHEAD 18. ELEV. CARINGHEAD 19. FIELD AND FOLICATION 19. ELEV. CARINGHEAD 19. FIELD AND FOLICATION 19. ELEV. CARINGHEAD 10. FIELD AND FOLICATION 10. FIELD AND FOLICATION 10. FIELD AND FOLICATION 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BLOCK AND BURDETTO 11. Rec. T. R., M., OR BURDETTO 12
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8-18-79
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2600 KB 24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Sidewall Compensated Neutron, Dual Laterlog 27. WAS WELL CORED NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE RIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 20# 466 KB 12-1/4" 250 Sacks NONE 4-1/2" 9.5# 2600 KB 7-7/8" 400 Sacks NONE 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER RET (MD) PACKER RET (MD)
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2504' - 2517' Penrose Sand 26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Sidewall Compensated Neutron, Dual Laterlog 27. WAS WELL CORED NO 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH NET (MD) HOLE NIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 20# 466' KB 12-1/4" 250 sacks NONE 4-1/2" 9.5# 2600' KB 7-7/8" 400 sacks NONE 29. LINER RECORD BIZE TOP (MD) BOTTOM (MD) BACKS CEMENT® SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
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CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
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SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH BET (MD) PACKER SET (MD)
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH BET (MD) PACKER SET (MD)
2" 2518'
31. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
31. PERFORATION RECORD (Interval, size and number) 82. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2504' - 2517' (two holes per foot) $\frac{2504' - 2517'}{2504' - 2517'}$ 40,000 gal. Frac
11 d B 0 1 80
Pozpa and CL
33. • PRGDUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO
$10-1-79$ 24 N/A $\xrightarrow{\text{TEST PERIOD}}$ $-0-$ 286 MCF $ -0-$ Dry
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL, GAS-MCF, WATER—BBL, OIL GRAVITY-API (CORR.)
76# 286 MCF -0- Dry
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut-In Cooper
35. LIST OF ATTACHMENTS Log & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records ASSISTANT

Sondall M. Maukinstitle Field Superintendent