λfΓ	BTATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT		<u> </u>		Form C-104 Revised 10-1-78	
• 41.					RECEIVED BY	
	NISTAIBUTION	SANTA FE, NEW MEXICO 87501				
	Ph. 8 V V U. 5. U. 5.	and a second		,	JAN 051984	
	LAND DEFICE REQUEST FOR REQUEST FOR				O. C. D.	
	OPENATOR X	PORT OIL AND NATUR	AL GAS	ARTESIA, OFFICE		
1.	PRORATION OFFICE					
	Phillips Petroleum Company V					
	4001 Penbrook, Odessa, Texas 79762					
	Reason(s) for filing (Check proper box, New Well	Change in Transporter of:				
	Recompletion Change in Ownership X	Oli Dry Ga Casinghead Gas Conder	📇 🖂 Effectiv	e: 12/01	/83	
	V shares of ownership give name					
	and address of previous owner	Phillips Oil Company,	4001 Penbrook, Od	l ossa, T e	xas 79762	
1.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
	Lease Name O'Neill Fed	1 Henshaw Q-G-SA		State, Federal	or Foo Federal NM 0560378	
	Location I 198	0 Feet From The South Lin	ne and 660	_ Feet From T	be East	
	Unit Letter :		· · · · · · · · · · · · · · · · · · ·	-	County	
	Line of Section 15 T.	mahts 16-South Range 30)-East , NMPM,	Eddy	County	
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to	which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas v or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Compa	Phillips Building Odessa, Texas 79762				
	If well produces oil or liquids, give location of tanks. I 15 165 30E Yes January 2 1982					
	If this production is commingled with the from any other lease or pool, give commingling order number:					
٧.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Campl. Ready to Prod.	Total Depth	·	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
				<u> </u>		
		OP ATTOWARTE (Test must be a	I feer recovery of socal volur	ne of load oil i	i and must be equal to or exceed top allow	
¥.	IEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top allow able for this depth or be for full 24 hours) DIL WELL Date First New Oil Run To Tanks Date First New Oil Run To Tanks Date of Teet					
	Date 7 Ifst New OII Aun 10 Talas		Casing Pressure		Choke Size	
	Length of Test	Tubing Pressure			Gas-MCF Posted AD-3	
	Actual Prod. During Test	Oil-Bbie.	Water-Bbis.		1-6-94	
					chg. O.D.	
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	•	Gravity of Condensate	
	Teeting Method (pilos, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-	in)	Choke Size	
•	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
i .	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	APPROVED JAN 0 5 1984		
			Original Signed By			
			11	Leslie A. Clements TITLE Supervisor District II		
			This form is to	This form is to be filed in compliance with RULE 1104.		
	BRunn J. B. Rush		If this is a request for allowable for a newly drilled or deepene- tion for a must be accompanied by a tabulation of the deviation			
	(Signature) Production Records Supervisor		All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	(Title)					
	December 15, 1983 (Dute)		Wall name or number	Fill out only Sections 1, it is no other such thange of condition well name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filed for each pool in multipi		
	•	Separate Forms C-104 must be filed for each poor in interest				